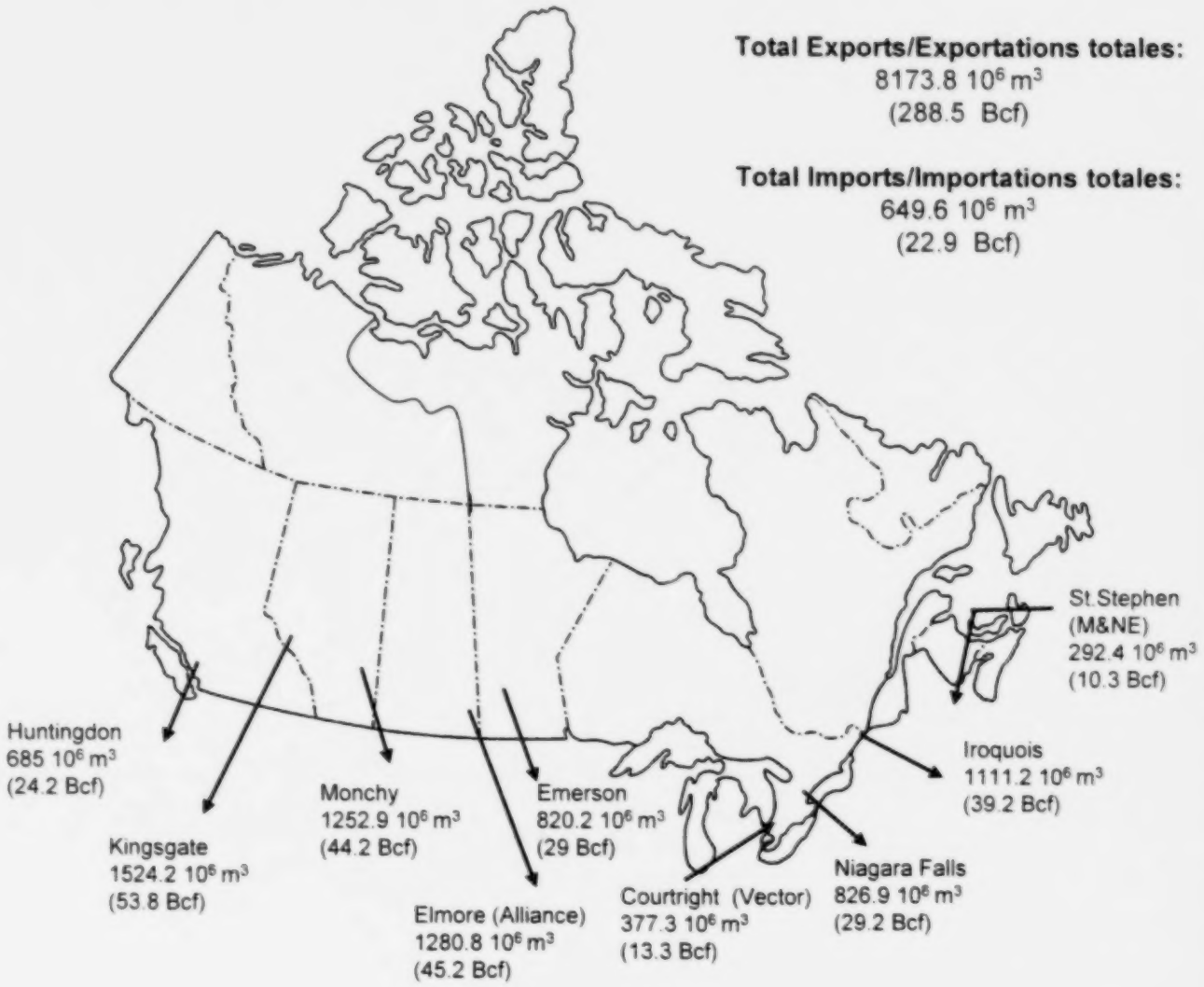
National Energy Board

Office national de l'énergie

NATURAL GAS EXPORTS & IMPORTS
EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

JULY/JUILLET 2008



Canada

Table of Contents/Table des matières

The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

Figures / Diagrammes

1 - 4 SI Units & $Cdn / Unités SI & $Cdn 1

5 - 8 Imperial Units & $U.S. / Unités impériales & $U.S. 2

Statistical Tables / Tableaux statistiques

1 Natural Gas Exports - Summary /
Exportations de gaz naturel - sommaire 3

2 Natural Gas Exports By Term, Region, and Customer Type - SI Units & $Cdn
Exportations de gaz naturel par terme, région, et client - Unités SI & $Cdn 4

2a Natural Gas Exports By Term, Region, and Customer Type - Imperial Units & $US
Exportations de gaz naturel par terme, région, et client - Unités impériales & $US 5

3 Natural Gas Exports by Export Point /
Exportations de gaz naturel par point d'exportation 6

3a Natural Gas Exports by Export Point /
Exportations de gaz naturel par point d'exportation 9

4 Top 15 Exporters (total volumes) /
15 plus gros exportateurs (volume total) 10

5 Top 15 Exporters (long-term & short-term) /
15 plus gros exportateurs (long terme & court terme) 11

6 Weighted Average Flowback Prices for Exports of Canadian Natural Gas /
Moyenne pondérée des prix selon les rentrées obtenus pour les exportations de gaz naturel canadien 13

7 Weighted Average Alberta Border Prices for Exports of Alberta Natural Gas /
Moyenne pondérée des prix à la frontière de l'Alberta obtenus pour les exportations du gaz naturel de l'Alberta 14

8 Weighted Average Flowback Prices for Exports of BC, Sask., and N.W.T. Natural Gas /
Moyenne pondérée des prix selon les rentrées obtenus pour les exportations du gaz naturel de la C.-B., de la Sask. et des T.N.-O. 15

9 Top 15 Purchasers / 15 plus gros acheteurs 16

10 Gas Exports By Term, Region, and Customer - **Calendar Year to Date** - SI & Imperial Units
Exportations de gaz par terme, région, et client 17

Appendices / Annexes

A Natural Gas Net Exports (Long/Short Term Licences/Orders) /
Exportations nettes de gaz naturel (licences/ordonnances à long/court terme) 18

B Natural Gas Net Imports (Long/Short Term Licences/Orders) /
Importations nettes de gaz naturel (licences/ordonnances à long/court terme) 36

Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

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National Energy Board
Commodities Business Unit

Office national de l'énergie
Direction des produits énergétiques

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

July 2008/juillet 2008

SI Units & $Cdn./Unité SI $Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives
(billions m3/milliards de m3)
July

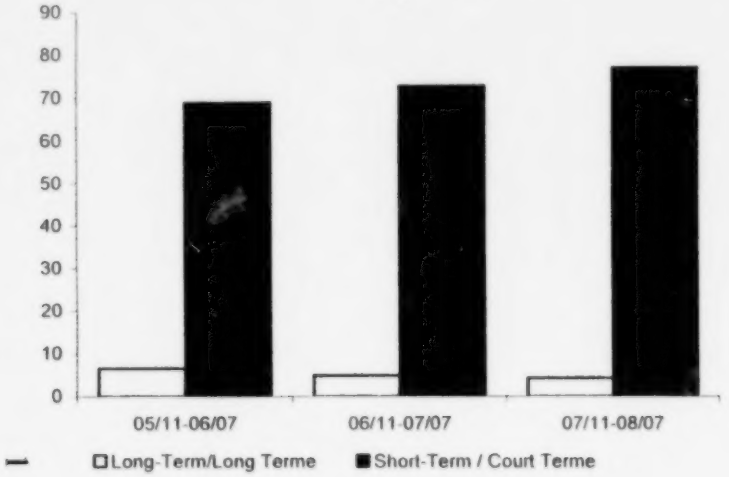


Figure 2

Monthly Exports/Exportations par mois
(millions m3)

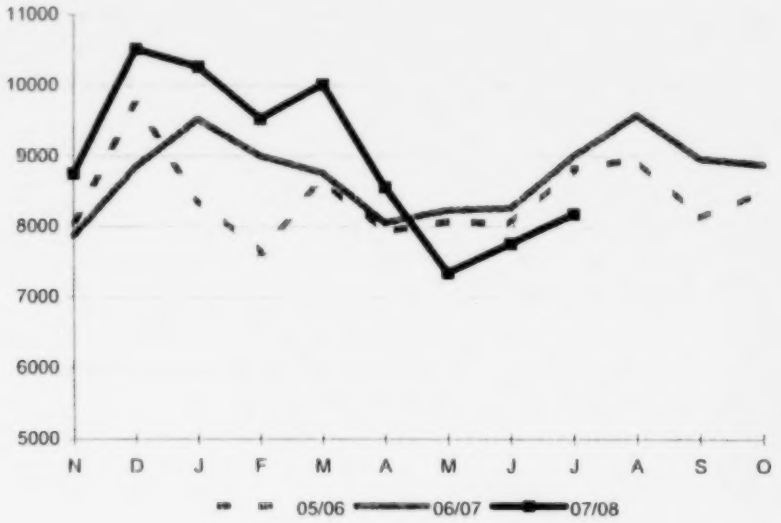


Figure 3

Monthly Revenue/Recettes par mois
(millions $Cdn/millions de $Cdn)

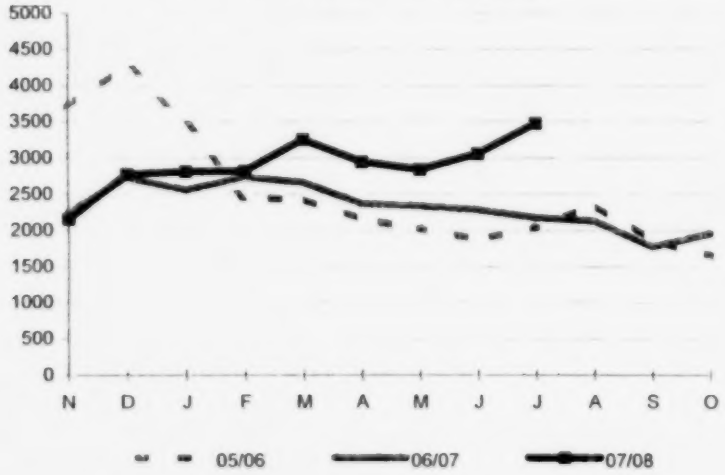
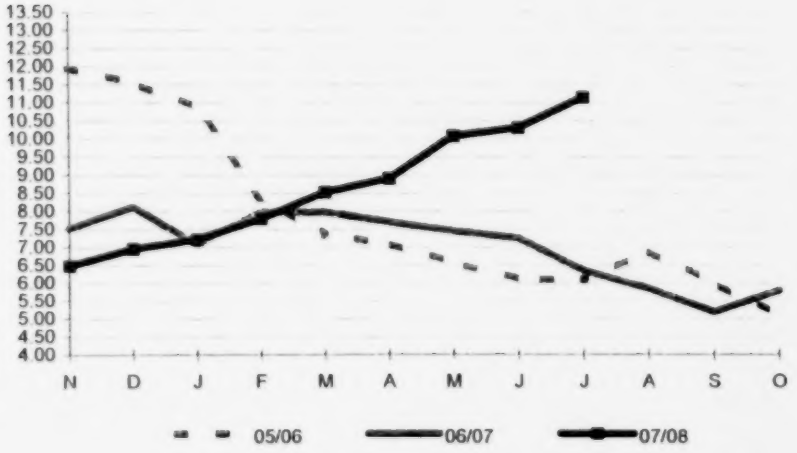


Figure 4

Monthly Export Price/Prix moyen par mois
($Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

July 2008/juillet 2008

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
July

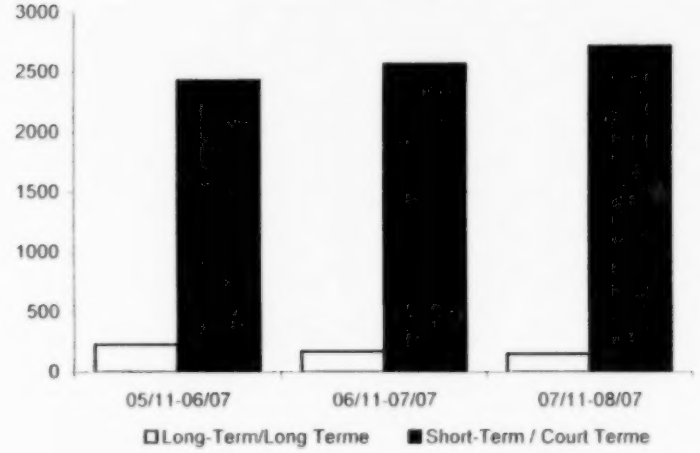


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

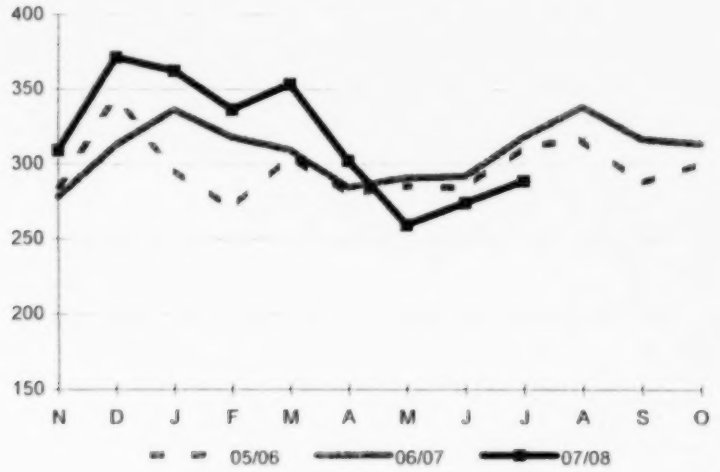


Figure 7

Monthly Revenue/Recettes par mois
(millions $US/millions de $US)

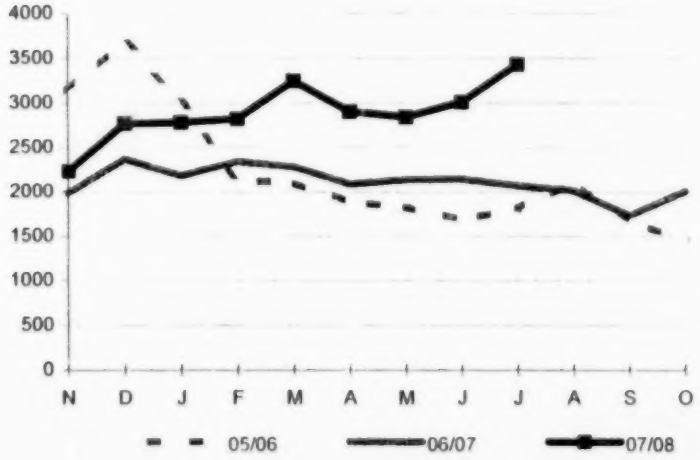
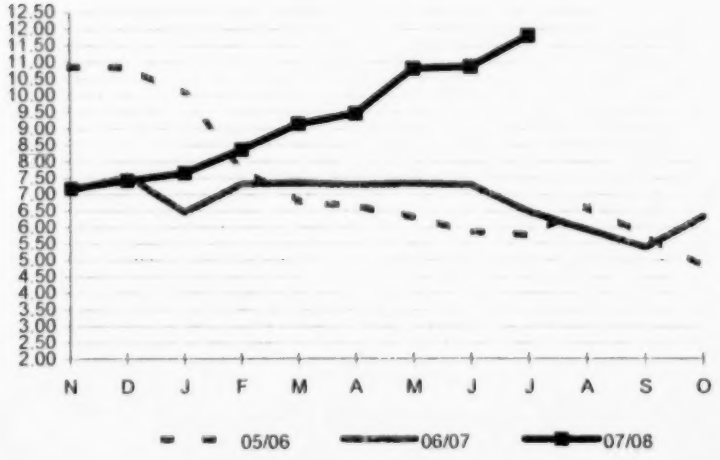


Figure 8

Monthly Export Price/Prix moyen par mois
($US/MMBtu/$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY

EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

		Month/Mois		Variation	Cumulative to date		Variation
		2007/07	2008/07	% Change	2006/11-2007/07	2007/11-2008/07	% Change
Volume (Millions M3)	Long-term / Long terme	482.5	449.8	-6.8%	4861.0	4211.1	-13.4%
	Short-term / Court terme	8517.0	7724.0	-9.3%	72645.5	76703.0	5.6%
	Total	8999.5	8173.8	-9.2%	77506.5	80914.1	4.4%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	114.0	169.3	48.4%	1288.4	1232.9	-4.3%
	Short-term / Court terme	2,054.2	3299.4	60.6%	20768.2	24864.4	19.7%
	Total	2168.3	3468.6	60.0%	22056.5	26097.4	18.3%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	6.27	9.98	59.3%	7.02	7.75	10.4%
	Short-term / Court terme	6.33	11.20	76.8%	7.50	8.51	13.4%
	Total	6.33	11.13	75.9%	7.47	8.47	13.3%
Volume (BCF)	Long-term / Long terme	17.0	15.9	-6.8%	171.6	148.7	-13.4%
	Short-term / Court terme	300.7	272.7	-9.3%	2564.5	2707.7	5.6%
	Total	317.7	288.5	-9.2%	2736.1	2856.3	4.4%
Revenue/Recettes (Millions $US)	Long-term / Long terme	108.6	167.1	54.0%	1139.0	1228.1	7.8%
	Short-term / Court terme	1955.8	3258.0	66.6%	18398.2	24766.7	34.6%
	Total	2064.4	3425.2	65.9%	19537.3	25994.7	33.1%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	6.40	10.58	65.2%	6.66	8.28	24.4%
	Short-term / Court terme	6.47	11.86	83.4%	7.13	9.09	27.5%
	Total	6.46	11.79	82.4%	7.10	9.05	27.4%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	2007/07	2008/07	% CHANGE VARIATION EN %	2007/07	2008/07	% CHANGE VARIATION EN %	2006/11 2007/07	2007/11 2008/07	% CHANGE VARIATION EN %	2006/11 2007/07	2007/11 2008/07	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	482.5	449.8	-6.8	6.27	9.99	59.3	4861.0	4211.1	-13.4	7.02	7.75	10.4
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	5498.2	4812.9	-12.5	6.34	11.20	76.7	44650.8	48228.7	8.0	7.50	8.50	13.4
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3018.8	2911.0	-3.6	6.32	11.20	77.3	27994.7	28474.3	1.7	7.50	8.52	13.6
TOTAL - TERM/TERME	8999.5	8173.8	-9.2	6.33	11.13	75.9	77506.5	80914.1	4.4	7.47	8.47	13.4
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1221.0	1131.0	-7.4	6.06	10.31	70.1	9573.4	11148.6	16.5	7.07	7.55	6.8
MIDWEST/MIDWEST	3691.6	3227.3	-12.6	6.19	10.96	77.0	30989.7	34388.1	11.0	7.38	8.38	13.6
MOUNTAIN/ROCHEUSES	8.8	7.5	-14.7	5.58	8.85	58.5	119.2	105.3	-11.7	6.96	8.27	18.8
NORTHEAST/NORD-EST	3047.2	2758.6	-9.5	6.66	11.91	78.8	27405.7	25321.3	-7.6	7.87	9.06	15.0
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1030.9	1049.4	1.8	6.14	10.52	71.4	9418.4	9950.8	5.7	7.02	8.33	18.6
TOTAL - REGION/RÉGION	8999.5	8173.8	-9.2	6.33	11.13	75.9	77506.5	80914.1	4.4	7.47	8.47	13.4
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	1408.5	1351.6	-4.0	6.42	11.35	76.7	12093.3	13159.1	8.8	7.36	8.51	15.5
LDC/SDL	1242.3	1043.7	-16.0	6.52	10.92	67.5	11678.4	12230.5	4.7	7.46	8.19	9.8
MARKETING CO./COMMERCIALISATEURS	6263.0	5679.8	-9.3	6.27	11.13	77.5	53054.8	55068.5	3.8	7.50	8.52	13.6
PIPELINE/PIPELINES	85.7	98.7	15.1	6.13	10.62	73.1	680.1	456.0	-32.9	7.23	8.68	20.0
TOTAL - CUSTOMER TYPE/CLIENT	8999.5	8173.8	-9.2	6.33	11.13	75.94	77506.5	80914.1	4.4	7.47	8.47	13.4

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2007/07	2008/07	% CHANGE VARIATION EN %	2007/07	2008/07	% CHANGE VARIATION EN %	2006/11 2007/07	2007/11 2008/07	% CHANGE VARIATION EN %	2006/11 2007/07	2007/11 2008/07	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	17.0	15.9	-6.8	6.41	10.58	65.2	171.6	148.7	-13.4	6.66	8.28	24.4
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	194.1	169.9	-12.5	6.47	11.86	83.2	1576.2	1702.5	8.0	7.14	9.08	27.3
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	106.6	102.8	-3.6	6.45	11.86	83.9	988.2	1005.2	1.7	7.11	9.10	28.0
TOTAL - TERM/TERME	317.7	288.5	-9.2	6.46	11.79	82.5	2736.1	2856.3	4.4	7.10	9.05	27.5
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	43.1	39.9	-7.4	6.19	10.92	76.4	337.9	393.6	16.5	6.72	8.07	20.0
MIDWEST/MIDWEST	130.3	113.9	-12.6	6.33	11.61	83.6	1094.0	1213.9	11.0	7.02	8.96	27.6
MOUNTAIN/ROCHEUSES	0.3	0.3	-14.7	5.70	9.38	64.4	4.2	3.7	-11.7	6.65	8.87	33.3
NORTHEAST/NORD-EST	107.6	97.4	-9.5	6.81	12.62	85.5	967.4	893.9	-7.6	7.47	9.67	29.4
PACIFIC NORTHWEST/NORD OUEST PACIFIQUE	36.4	37.0	1.8	6.27	11.14	77.7	332.5	351.3	5.7	6.66	8.90	33.6
TOTAL - REGION/RÉGION	317.7	288.5	-9.2	6.46	11.79	82.5	2736.1	2856.3	4.4	7.10	9.05	27.5
CUSTOMER TYPE/CLIENT												
END USER/UTILISATEURS ULTIMES	49.7	47.7	-4.0	6.56	12.02	83.30	426.9	464.5	8.8	7.01	9.09	29.8
LDC/SDL	43.9	36.8	-16.0	6.66	11.57	73.69	412.3	431.7	4.7	7.08	8.76	23.7
MARKETING CO./COMMERCIALISATEURS	221.1	200.5	-9.3	6.40	11.79	84.06	1872.9	1944.0	3.8	7.13	9.10	27.7
PIPELINE/PIPELINES	3.0	3.5	15.1	6.27	11.25	79.58	24.0	16.1	-32.9	6.89	9.26	34.3
TOTAL - CUSTOMER TYPE/CLIENT	317.7	288.5	-9.2	6.46	11.79	82.5	2736.1	2856.3	4.4	7.10	9.05	27.5

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2007/07	2008/07	%CHANGE VARIATION EN %	2007/07	2008/07	%CHANGE VARIATION EN%	2006/11-2007/07	2007/11-2008/07	%CHANGE VARIATION EN %	2006/11-2007/07	2007/11-2008/07	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERME	22.5	24.7	10.1				194.6	197.1	1.3			
	TOTAL	ADEN	22.5	24.7	10.1				194.6	197.1	1.3			
CARDSTON		SHORT-TERM/COURT TERME	14.1	8.7	-38.3				122.2	52.9	-56.7			
	TOTAL	CARDSTON	14.1	8.7	-38.3				122.2	52.9	-56.7			
CHIPPAWA		SHORT-TERM/COURT TERME	117.5	88.8	-24.4	6.85	12.67	84.9	1911.6	1433.3	-25.0	7.99	8.91	11.5
	TOTAL	CHIPPAWA	117.5	88.8	-24.4	6.85	12.67	84.9	1911.6	1433.3	-25.0	7.99	8.91	11.5
CORNWALL		SHORT-TERM/COURT TERME	8.4	8.1	-4.0	7.18	11.42	59.1	163.1	156.6	-4.0	8.89	9.77	9.9
	TOTAL	CORNWALL	8.4	8.1	-4.0	7.18	11.42	59.1	163.1	156.6	-4.0	8.89	9.77	9.9
EAST HEREFORD		LONG-TERM/LONG TERME	31.0	18.7	-39.6	6.26	12.55	100.4	318.5	333.4	4.7	6.69	8.14	21.6
		SHORT-TERM/COURT TERME	84.6	130.0	53.7				596.5	633.3	6.2			
	TOTAL	EAST HEREFORD	115.7	148.8	28.6				914.9	966.7	5.7			
ELMORE		SHORT-TERM/COURT TERME	1292.1	1280.8	-0.9	6.14	11.29	83.7	11892.3	11825.0	-0.6	7.40	8.76	18.3
	TOTAL	ELMORE	1292.1	1280.8	-0.9	6.14	11.29	83.7	11892.3	11825.0	-0.6	7.40	8.76	18.3
EMERSON		LONG-TERM/LONG TERME	13.5	10.5	-22.4	6.36	10.95	72.3	140.6	131.2	-6.7	6.00	8.25	37.3
		SHORT-TERM/COURT TERME	1052.7	809.7	-23.1	6.18	10.83	75.4	10238.7	11538.9	12.7	7.33	8.15	11.2
	TOTAL	EMERSON	1066.3	820.2	-23.1	6.18	10.83	75.3	10379.3	11670.1	12.4	7.31	8.15	11.5
HUNTINGDON		LONG-TERM/LONG TERME	4.4	4.5	3.5	3.95	5.17	30.8	116.0	40.1	-65.4	5.07	4.33	-14.5
		SHORT-TERM/COURT TERME	589.3	680.5	15.5	5.73	10.15	77.1	4660.1	5516.8	18.4	7.09	8.35	17.8
	TOTAL	HUNTINGDON	593.6	685.0	15.4	5.72	10.11	76.9	4776.1	5556.9	16.3	7.04	8.32	18.2
IROQUOIS		LONG-TERM/LONG TERME	51.0	61.8	21.2	6.92	11.33	63.8	884.7	507.0	-42.7	8.42	8.66	2.8
		SHORT-TERM/COURT TERME	930.0	1049.4	12.8	7.16	12.14	69.5	7751.6	8419.9	8.6	8.39	9.44	12.5
	TOTAL	IROQUOIS	981.0	1111.2	13.3	7.15	12.09	69.1	8636.3	8926.8	3.4	8.39	9.39	11.9
KINGSGATE		LONG-TERM/LONG TERME	104.4	86.9	-16.7	4.81	7.08	47.2	777.8	769.8	-1.0	4.98	5.90	18.6
		SHORT-TERM/COURT TERME	1549.4	1437.3	-7.2	6.14	10.34	68.5	12707.4	14160.1	11.4	7.00	7.58	8.3
	TOTAL	KINGSGATE	1653.7	1524.2	-7.8	6.05	10.16	67.8	13485.2	14929.9	10.7	6.88	7.49	8.9

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2007/07	2008/07	%CHANGE VARIATION EN %	2007/07	2008/07	%CHANGE VARIATION EN%	2006/11-2007/07	2007/11-2008/07	%CHANGE VARIATION EN %	2006/11-2007/07	2007/11-2008/07	%CHANGE VARIATION EN %
MONCHY		LONG-TERM/LONG TERME	132.8	132.6	-0.2	7.35	11.53	56.8	1168.1	1172.2	0.3	7.27	8.01	10.2
		SHORT-TERM/COURT TERME	1800.6	1120.3	-37.8	6.13	10.88	77.4	13489.2	13746.0	1.9	7.33	8.09	10.3
	TOTAL	MONCHY	1933.5	1252.9	-35.2	6.22	10.95	76.1	14657.3	14918.1	1.8	7.33	8.08	10.3
NAPIERVILLE		LONG-TERM/LONG TERME	41.8	41.0	-1.9	5.47	5.55	1.6	370.8	367.5	-0.9	5.56	5.59	0.6
		SHORT-TERM/COURT TERME	0.1	2.8	1782.2				11.0	25.0	128.0			
	TOTAL	NAPIERVILLE	42.0	43.8	4.3				381.8	392.5	2.8			
NIAGARA FALLS		LONG-TERM/LONG TERME	99.5	88.9	-10.6	6.36	11.04	73.5	892.3	823.2	-7.7	7.89	9.33	18.2
		SHORT-TERM/COURT TERME	720.1	738.0	2.5	6.98	12.40	77.7	6143.9	5879.0	-4.3	8.11	9.52	17.4
	TOTAL	NIAGARA FALLS	819.6	826.9	0.9	6.90	12.25	77.5	7036.2	6702.3	-4.7	8.08	9.49	17.5
NORTH PORTAL		LONG-TERM/LONG TERME	0.0	0.0	0.0	0.00	0.00	0.0	1.2	0.0	-100.0	5.98	0.00	-100.0
	TOTAL	NORTH PORTAL							1.2	0.0	-100.0	5.98	0.00	-100.0
OJIBWAY (WINDSOR)		SHORT-TERM/COURT TERME	0.0	1.0	0.0				2.3	9.0	296.8			
	TOTAL	OJIBWAY (WINDSOR)	0.0	1.0	0.0				2.3	9.0	296.8			
PHILIPSBURG		LONG-TERM/LONG TERME	4.0	4.7	17.0	9.04	13.95	54.3	64.5	66.6	3.3	8.83	9.28	5.1
		SHORT-TERM/COURT TERME	5.3	4.5	-15.1				100.7	115.2	14.4			
	TOTAL	PHILIPSBURG	9.4	9.3	-1.3				165.2	181.8	10.1			
REAGAN FIELD		SHORT-TERM/COURT TERME	1.0	0.9	-3.2				9.0	8.1	-10.0			
	TOTAL	REAGAN FIELD	1.0	0.9	-3.2				9.0	8.1	-10.0			
SIERRA		SHORT-TERM/COURT TERME	4.0	3.3	-16.4				39.5	30.6	-22.6			
	TOTAL	SIERRA	4.0	3.3	-16.4				39.5	30.6	-22.6			
SPRAGUE		SHORT-TERM/COURT TERME	7.2	6.7	-7.0				106.8	108.2	1.3			
	TOTAL	SPRAGUE	7.2	6.7	-7.0				106.8	108.2	1.3			
ST CLAIR		SHORT-TERM/COURT TERME	16.6	36.0	116.3				219.9	176.5	-19.7			
	TOTAL	ST CLAIR	16.6	36.0	116.3				219.9	176.5	-19.7			
ST STEPHEN		LONG-TERM/LONG TERME	0.0	0.0	0.0	0.00	0.00	0.0	126.7	0.0	-100.0	8.40	0.00	-100.0

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2007/07	2008/07	%CHANGE VARIATION EN %	2007/07	2008/07	%CHANGE VARIATION EN%	2006/11-2007/07	2007/11-2008/07	%CHANGE VARIATION EN %	2006/11-2007/07	2007/11-2008/07	%CHANGE VARIATION EN %
ST STEPHEN		SHORT-TERM/COURT TERME	301.5	292.4	-3.0	6.70	12.37	84.8	2285.1	2671.4	16.9	8.14	10.22	25.5
	TOTAL	ST STEPHEN	301.5	292.4	-3.0	6.70	12.37	84.8	2411.7	2671.4	10.8	8.16	10.22	25.3
	TOTAL		8999.5	8173.8	-9.2	6.33	11.13	75.9	77506.5	80914.1	4.4	7.47	8.47	13.3

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3A

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2007/11	2007/12	2008/01	2008/02	2008/03	2008/04	2008/05	2008/06	2008/07	2008/08	2008/09	2008/10	TOTAL
ADEN	22859.9	25293.1	6288.0	21380.8	24579.0	24439.3	24579.9	22919.7	24748.1	0.0	0.0	0.0	197087.8
CARDSTON	16875.0	611.5	1296.6	481.4	1955.8	660.5	6964.5	15435.8	8664.6	0.0	0.0	0.0	52945.7
CHIPPAWA	136565.9	272222.7	218469.7	222543.5	185475.4	136267.5	87366.2	85553.6	88809.6	0.0	0.0	0.0	1433274.1
CORNWALL	18285.1	22142.7	27529.9	26530.7	22778.8	13344.8	9543.7	8333.6	8061.3	0.0	0.0	0.0	156550.6
EAST HEREFORD	92185.1	155541.5	152749.7	155660.4	91728.1	50101.5	27222.4	92761.0	148767.4	0.0	0.0	0.0	966717.1
ELMORE	1270383.6	1334397.2	1332609.2	1320093.0	1390864.5	1343830.3	1377250.3	1174730.8	1280843.6	0.0	0.0	0.0	11825002.5
EMERSON	1354939.4	1698291.4	1546656.3	1636464.7	1718985.3	1140385.5	950213.5	803982.8	820202.9	0.0	0.0	0.0	11670121.8
HUNTINGDON	642338.2	762065.3	737954.9	569635.5	597250.1	706819.8	400554.7	455318.1	684980.6	0.0	0.0	0.0	5556917.1
IROQUOIS	798002.9	1096447.1	1094232.3	1002471.6	1040493.4	901711.8	856425.4	1025859.3	1111203.0	0.0	0.0	0.0	8926849.8
KINGSGATE	1653366.6	1868760.4	1791389.2	1526855.4	1628672.9	1733498.6	1364164.3	1839005.1	1524219.0	0.0	0.0	0.0	14929931.4
MONCHY	1719395.2	2073371.4	2176045.6	1988076.7	2246883.7	1373594.3	1126344.6	961489.8	1252927.7	0.0	0.0	0.0	14918128.9
NAPIERVILLE	40351.8	43830.1	44653.7	42438.9	50656.4	42134.8	43101.8	41601.6	43763.7	0.0	0.0	0.0	392532.8
NIAGARA FALLS	681932.7	800188.8	775951.7	716398.9	694360.1	730270.7	693934.0	782317.2	826918.0	0.0	0.0	0.0	6702272.1
OJIBWAY (WINDSOR)	0.0	0.0	3018.0	1403.8	0.0	0.0	0.0	3630.6	995.8	0.0	0.0	0.0	9048.2
PHILIPSBURG	26056.5	35363.1	24893.1	22753.1	22950.4	17392.3	13540.8	9591.7	9275.2	0.0	0.0	0.0	181816.2
REAGAN FIELD	916.1	897.6	843.0	826.3	917.7	905.4	974.2	915.5	934.1	0.0	0.0	0.0	8129.9
SIERRA	3433.4	3309.7	3458.5	3208.3	3543.0	3441.0	3609.7	3271.4	3339.6	0.0	0.0	0.0	30614.6
SPRAGUE	12180.1	14859.7	15501.1	14777.1	13073.9	12155.1	9580.1	9372.4	6731.9	0.0	0.0	0.0	108231.4
ST CLAIR	705.1	13342.4	20294.9	18215.2	0.0	1192.8	13955.8	72784.1	35974.8	0.0	0.0	0.0	176465.1
ST STEPHEN	265091.2	293748.2	286697.9	233880.8	294954.7	325597.3	332081.4	346971.7	292416.4	0.0	0.0	0.0	2671439.6
TOTAL	8755863.8	10514683.9	10260533.2	9524096.1	10030123.1	8557746.2	7341407.3	7755845.7	8173777.3	0.0	0.0	0.0	80914076.6

TOP 15 EXPORTERS: 2007/11 AND 2008/07 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2007/11 ET 2008/07

TABLE 4

EXPORTER / EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés						Million Cubic Feet / Millions de pieds cubés					
	2007/11 2008/07	2006/11 2007/07	% CHANGE VARIATION EN %	2008/07	2007/07	% CHANGE VARIATION EN %	2007/11 2008/07	2006/11 2007/07	% CHANGE VARIATION EN %	2008/07	2007/07	% CHANGE VARIATION EN %
NEXEN INC.	7508.2	8636.1	-13.1	669.1	1038.5	-35.6	265046.8	304862.1	-13.1	23620.6	36658.5	-35.6
BP CANADA	7104.0	7926.2	-10.4	848.4	864.9	-1.9	250778.1	279801.7	-10.4	29947.9	30532.3	-1.9
CARGILL, INC.	5875.8	5729.2	2.6	416.3	811.8	-48.7	207420.2	202246.4	2.6	14696.9	28658.3	-48.7
SHELL ENERGY N	5860.0	4461.1	31.4	607.7	658.3	-7.7	206864.6	157480.3	31.4	21453.3	23237.1	-7.7
PACIFIC GAS & EL	4440.4	4410.3	0.7	436.2	509.3	-14.4	156750.1	155688.1	0.7	15398.0	17978.4	-14.4
TENASKA MARKE	3464.0	2262.4	53.1	319.7	228.7	39.8	122283.0	79864.3	53.1	11287.1	8075.0	39.8
CONSTELLATION	2607.0	2182.5	19.5	323.9	356.5	-9.1	92029.8	77044.3	19.5	11435.1	12583.4	-9.1
PPM ENERGY CAN	2550.8	2239.5	13.9	287.8	255.1	12.8	90046.6	79055.9	13.9	10158.3	9006.3	12.8
ENCANA CORPOR	2312.6	2322.3	-0.4	280.5	271.0	3.5	81635.6	81980.5	-0.4	9902.2	9565.7	3.5
SEMPRA ENERGY	1879.7	2158.8	-12.9	263.4	217.8	20.9	66355.1	76207.4	-12.9	9297.7	7688.7	20.9
HUSKY	1739.1	1755.5	-0.9	196.4	180.3	8.9	61390.5	61969.6	-0.9	6933.7	6365.3	8.9
CONOCOPHILLIPS	1648.5	2097.9	-21.4	179.9	230.0	-21.8	58192.8	74059.5	-21.4	6349.3	8120.9	-21.8
IGI RESOURCES	1576.8	1318.4	19.6	167.2	156.9	6.6	55661.9	46540.7	19.6	5901.0	5537.2	6.6
PUGET SOUND	1558.9	1329.4	17.3	91.7	116.0	-20.9	55029.8	46928.5	17.3	3237.3	4094.2	-20.9
PETRO CANADA	1495.9	1478.2	1.2	167.5	166.4	0.7	52807.8	52181.2	1.2	5914.4	5873.3	0.7
OTHERS (AUTRES)	29292.5	27198.8	7.7	2918.0	2938.1	-0.7	1034051.8	960142.9	7.7	103009.3	103716.1	-0.7
TOTAL	80914.1	77506.5	4.4	8173.8	8999.5	-9.2	2856344.7	2736053.5	4.4	288542.2	317690.8	-9.2

TOP 15 EXPORTERS: 2007/11 AND 2008/07 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2007/11 ET 2008/07

EXPORTER / EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés			Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ)			Million Cubic Feet / Millions de pieds cubés			Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU)		
	0711 / 0807	0611 / 0707	% CHANGE VARIATION EN %	0711 / 0807	0611 / 0707	% CHANGE VARIATION EN %	0711 / 0807	0611 / 0707	% CHANGE VARIATION EN %	0711 / 0807	0611 / 0707	% CHANGE VARIATION EN %
********** LONG TERM **********												
ENCANA CORPOR	1483.8	1492.4	-0.6	8.02	6.96	15.3	52381.2	52684.1	-0.6	8.65	6.71	28.9
PROGAS	723.3	1018.3	-29.0	9.16	7.85	16.7	25534.1	35946.5	-29.0	9.88	7.48	32.1
SHELL CANADA	367.5	370.8	-0.9	5.59	5.56	0.6	12973.8	13089.9	-0.9	6.04	5.35	13.0
TCGS	332.3	327.5	1.5	4.65	4.50	3.4	11732.1	11559.8	1.5	5.02	4.33	16.0
DTE ENERGY TRA	333.4	318.5	4.7	8.14	6.69	21.6	11768.5	11241.9	4.7	8.83	6.47	36.3
CARGILL GAS MK	194.0	209.8	-7.5	9.52	8.44	12.9	6850.0	7406.6	-7.5	10.27	8.09	27.0
BROOKLYN NAVY	200.1	198.8	0.6	9.82	8.72	12.6	7062.5	7019.1	0.6	10.59	8.38	26.3
ATCOR	0.0	129.9	-100.0	0.00	9.13	-100.0	0.0	4587.0	-100.0	0.00	8.52	-100.0
IMPERIAL/BOSTO	0.0	126.7	-100.0	0.00	8.40	-100.0	0.0	4472.2	-100.0	0.00	7.84	-100.0
CHEVRON CAN.	125.8	126.0	-0.2	3.85	4.04	-4.5	4439.7	4446.9	-0.2	4.17	3.87	7.6
SELKRK/PROMAR	112.2	101.0	11.1	7.62	6.85	11.2	3960.1	3565.0	11.1	8.21	6.62	24.0
SELKIRK/PANCDN	92.3	81.4	13.4	7.67	6.06	26.6	3258.5	2872.9	13.4	8.27	5.86	41.0
ENCO GAS	0.0	80.7	-100.0	0.00	5.43	-100.0	0.0	2847.9	-100.0	0.00	5.07	-100.0
SELKIRK/IM OIL	102.4	79.4	29.0	8.42	7.71	9.2	3615.4	2802.6	29.0	9.08	7.36	23.3
AEC OIL & GAS	0.0	64.7	-100.0	0.00	9.30	-100.0	0.0	2283.9	-100.0	0.00	8.67	-100.0
OTHERS	143.9	135.2	6.4	7.55	7.28	3.7	5078.4	4772.6	6.4	8.15	6.96	17.2
TOTAL LONG-TERM	4211.1	4861.0	-13.4	7.75	7.02	10.4	148654.4	171598.8	-13.4	6.72	8.36	24.4

TOP 15 EXPORTERS: 2007/11 AND 2008/07 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2007/11 ET 2008/07

Table 5

EXPORTER / EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés 0711 / 0807	0611 / 0707	% CHANGE VARIATION EN %	Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ) 0711 / 0807	0611 / 0707	% CHANGE VARIATION EN %	Million Cubic Feet / Millions de pieds cubés 0711 / 0807	0611 / 0707	% CHANGE VARIATION EN %	Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU) 0711 / 0807	0611 / 0707	% CHANGE VARIATION EN %
SHORT- TERM												
NEXEN INC.	7508.2	8636.1	-13.1				265046.8	304862.1	-13.1			
BP CANADA	7104.0	7926.2	-10.4				250778.1	279801.7	-10.4			
CARGILL, INC.	5875.8	5729.2	2.6				207420.2	202246.4	2.6			
SHELL ENERGY N	5860.0	4461.1	31.4				206864.6	157480.3	31.4			
PACIFIC GAS & EL	4440.4	4410.3	0.7				156750.1	155688.1	0.7			
TENASKA MARKE	3464.0	2262.4	53.1				122283.0	79864.3	53.1			
PPM ENERGY CAN	2550.8	2239.5	13.9				90046.6	79055.9	13.9			
CONSTELLATION	2607.0	2182.5	19.5				92029.8	77044.3	19.5			
SEMPRA ENERGY	1879.7	2158.8	-12.9				66355.1	76207.4	-12.9			
CONOCOPHILLIPS	1648.5	2097.9	-21.4				58192.8	74059.5	-21.4			
HUSKY	1702.0	1721.3	-1.1				60080.8	60762.4	-1.1			
PETRO-CANADA	1495.9	1478.2	1.2				52807.8	52181.2	1.2			
CONOCOPHILLIPS (	1391.4	1400.5	-0.6				49117.1	49437.6	-0.6			
PUGET SOUND	1558.9	1329.4	17.3				55029.8	46928.5	17.3			
IGI RESOURCES	1576.8	1318.4	19.6				55661.9	46540.7	19.6			
OTHERS	26039.7	23293.8	11.8				919225.6	822294.2	11.8			
TOTAL SHORT-TERM	76703.0	72645.5	5.6	8.51	7.50	13.4	2707690.4	2564454.7	5.6	9.18	7.20	27.6

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE		FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
		VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2007/11		5679.1	6.47	0.27	6.20	3076.8	6.46	0.22	6.24	8755.9	6.47	0.25	6.21
2007/12		6678.8	6.98	0.26	6.72	3835.9	6.88	0.24	6.64	10514.7	6.94	0.25	6.69
2008/01		6544.1	7.23	0.27	6.96	3716.5	7.16	0.26	6.90	10260.5	7.21	0.27	6.94
2008/02		6175.7	7.78	0.30	7.48	3348.4	7.78	0.28	7.49	9524.1	7.78	0.29	7.49
2008/03		6391.1	8.48	0.28	8.19	3639.0	8.57	0.23	8.35	10030.1	8.51	0.26	8.25
2008/04		5489.9	9.02	0.31	8.71	3067.9	9.01	0.29	8.71	8557.7	9.01	0.30	8.71
2008/05		4906.9	10.03	0.38	9.65	2434.5	10.17	0.40	9.78	7341.4	10.07	0.38	9.69
2008/06		5311.5	9.89	0.33	9.56	2444.4	11.19	0.48	10.71	7755.8	10.29	0.37	9.92
2008/07		5262.8	11.09	0.34	10.75	2911.0	11.20	0.40	10.79	8173.8	11.13	0.36	10.77
2007/11	2007/11	5679.1	6.47	0.27	6.20	3076.8	6.46	0.22	6.24	8755.9	6.47	0.25	6.21
2007/11	2007/12	12357.9	6.74	0.26	6.48	6912.6	6.69	0.23	6.46	19270.5	6.73	0.25	6.47
2007/11	2008/01	18902.0	6.91	0.27	6.64	10629.1	6.86	0.24	6.62	29531.1	6.89	0.26	6.64
2007/11	2008/02	25077.6	7.13	0.30	6.83	13977.5	7.08	0.25	6.83	39055.2	7.11	0.27	6.84
2007/11	2008/03	31468.8	7.40	0.28	7.12	17616.5	7.39	0.25	7.14	49085.3	7.40	0.26	7.13
2007/11	2008/04	36958.6	7.64	0.31	7.34	20684.4	7.63	0.25	7.37	57643.0	7.64	0.27	7.37
2007/11	2008/05	41865.5	7.92	0.38	7.55	23119.0	7.90	0.27	7.63	64984.5	7.91	0.28	7.63
2007/11	2008/06	47177.0	8.14	0.33	7.82	25563.3	8.21	0.29	7.92	72740.3	8.17	0.29	7.88
2007/11	2008/07	52439.7	8.44	0.34	8.10	28474.3	8.52	0.30	8.22	80914.1	8.47	0.30	8.17

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.-B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA*

PERIOD/ PÉRIODE	FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2007/11	4782.4	6.44	0.26	6.19	2727.8	6.43	0.23	6.20	7510.2	6.44	0.25	6.19
2007/12	5439.9	6.85	0.25	6.61	3348.9	6.86	0.25	6.61	8788.8	6.86	0.25	6.61
2008/01	5275.5	7.11	0.26	6.85	3305.0	7.13	0.26	6.86	8580.6	7.12	0.26	6.85
2008/02	5225.1	7.70	0.29	7.41	3022.7	7.76	0.29	7.47	8247.8	7.72	0.29	7.43
2008/03	5281.3	8.44	0.27	8.17	3214.7	8.59	0.23	8.36	8496.0	8.50	0.26	8.24
2008/04	4287.3	8.97	0.29	8.67	2702.1	8.99	0.31	8.68	6989.4	8.97	0.30	8.68
2008/05	3917.0	9.98	0.37	9.61	2052.1	10.20	0.44	9.76	5969.1	10.05	0.39	9.66
2008/06	4247.0	9.63	0.31	9.33	2118.1	11.23	0.52	10.71	6365.1	10.16	0.38	9.78
2008/07	4192.3	11.09	0.34	10.76	2487.1	11.27	0.44	10.83	6679.3	11.16	0.38	10.78
2007/11 2007/11	4782.4	6.44	0.26	6.19	2727.8	6.43	0.23	6.20	7510.2	6.44	0.25	6.19
2007/11 2007/12	10222.3	6.66	0.25	6.41	6076.8	6.67	0.24	6.43	16299.0	6.66	0.25	6.42
2007/11 2008/01	15497.8	6.81	0.25	6.56	9381.8	6.83	0.25	6.58	24879.6	6.82	0.25	6.57
2007/11 2008/02	20723.0	7.04	0.26	6.78	12404.4	7.06	0.26	6.80	33127.4	7.04	0.26	6.78
2007/11 2008/03	26004.3	7.32	0.26	7.06	15619.1	7.37	0.25	7.12	41623.4	7.34	0.26	7.08
2007/11 2008/04	30291.7	7.56	0.27	7.29	18321.2	7.61	0.26	7.35	48612.9	7.58	0.27	7.31
2007/11 2008/05	34208.7	7.84	0.28	7.56	20373.4	7.87	0.28	7.59	54582.0	7.85	0.28	7.57
2007/11 2008/06	38455.7	8.03	0.28	7.75	22491.4	8.19	0.30	7.89	60947.1	8.09	0.29	7.80
2007/11 2008/07	42647.9	8.34	0.29	8.05	24978.5	8.50	0.31	8.18	67626.5	8.39	0.30	8.10

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS * TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2007/11	667.1	6.49	0.19	6.30	311.5	6.54	0.15	6.38	978.6	6.51	0.18	6.33
2007/12	985.0	7.03	0.22	6.81	445.3	6.85	0.22	6.63	1430.3	6.97	0.22	6.75
2008/01	1023.3	7.15	0.21	6.94	368.2	7.04	0.26	6.78	1391.5	7.12	0.22	6.90
2008/02	751.2	7.88	0.24	7.63	289.6	7.70	0.23	7.47	1040.8	7.83	0.24	7.59
2008/03	859.0	8.34	0.23	8.11	378.7	8.32	0.22	8.11	1237.7	8.33	0.22	8.11
2008/04	914.6	8.88	0.22	8.66	326.8	9.05	0.21	8.84	1241.4	8.93	0.22	8.71
2008/05	695.6	9.82	0.27	9.55	343.0	9.78	0.22	9.56	1038.6	9.81	0.25	9.55
2008/06	748.9	10.46	0.25	10.21	293.7	10.78	0.27	10.51	1042.6	10.55	0.26	10.29
2008/07	814.6	10.75	0.23	10.52	385.9	10.51	0.23	10.28	1200.5	10.67	0.23	10.44
2007/11 2007/11	667.1	6.49	0.19	6.30	311.5	6.54	0.15	6.38	978.6	6.51	0.18	6.33
2007/11 2007/12	1652.1	6.81	0.21	6.60	756.8	6.72	0.19	6.53	2408.9	6.78	0.20	6.58
2007/11 2008/01	2675.4	6.94	0.21	6.73	1125.0	6.83	0.21	6.61	3800.4	6.91	0.21	6.70
2007/11 2008/02	3426.6	7.15	0.22	6.93	1414.6	7.00	0.22	6.79	4841.2	7.11	0.22	6.89
2007/11 2008/03	4285.6	7.39	0.22	7.17	1793.3	7.28	0.22	7.07	6078.9	7.36	0.22	7.14
2007/11 2008/04	5200.2	7.65	0.22	7.43	2120.0	7.56	0.22	7.34	7320.3	7.62	0.22	7.40
2007/11 2008/05	5895.8	7.91	0.23	7.68	2463.0	7.87	0.22	7.65	8358.9	7.90	0.22	7.67
2007/11 2008/06	6644.7	8.20	0.23	7.97	2756.7	8.18	0.22	7.96	9401.4	8.19	0.23	7.97
2007/11 2008/07	7459.3	8.48	0.23	8.25	3142.6	8.47	0.22	8.24	10602.0	8.47	0.23	8.25

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA REGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2007/11 AND 2008/07 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2007/11 ET 2008/07

Table 9

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés 0711/0807	0611/0707	% CHANGE VARIATION EN %	0807	0707	% CHANGE VARIATION EN %	Million Cubic Feet Millions de Pieds Cubes 0711/0807	0611/0707	% CHANGE VARIATION EN %	0807	0707	% CHANGE VARIATION EN %
NEXEN	8981.8	9922.9	-9.5	811.7	1169.4	-30.6	317064.9	350288.7	-9.5	28654.4	41282.6	-30.6
CORAL ENERGY	6567.7	5337.5	23.0	605.4	742.2	-18.4	231847.5	188418.7	23.0	21371.7	26199.6	-18.4
BP CANADA ENER	3744.4	4082.1	-8.3	382.9	500.2	-23.4	132182.3	144102.1	-8.3	13518.2	17657.7	-23.4
CONOCO INC.	3336.5	4003.4	-16.7	352.1	432.6	-18.6	117783.0	141323.3	-16.7	12430.4	15269.8	-18.6
PACIFIC GAS & E	4674.6	3995.8	17.0	468.9	509.3	-7.9	165018.0	141055.2	17.0	16551.3	17978.4	-7.9
CONSTELLATION	3442.0	2899.3	18.7	409.9	430.3	-4.7	121505.2	102347.0	18.7	14468.8	15189.1	-4.7
TENASKA	3860.4	2802.6	37.7	354.6	318.7	11.2	136277.2	98933.1	37.7	12516.4	11251.1	11.2
SEMPRA ENERGY	2251.6	2632.1	-14.5	337.6	246.3	37.1	79482.4	92917.2	-14.5	11916.9	8693.2	37.1
PPM ENERGY	2776.9	2491.3	11.5	287.8	281.9	2.1	98025.5	87945.7	11.5	10158.3	9951.7	2.1
ENCANA ENERGY	2338.5	2370.3	-1.3	285.4	271.6	5.1	82553.0	83672.5	-1.3	10075.9	9589.3	5.1
HUSKY GAS MRK	1749.6	1779.6	-1.7	196.4	176.9	11.0	61762.0	62820.5	-1.7	6933.7	6243.8	11.0
ENBRIDGE GAS	1712.1	1614.3	6.1	133.0	199.0	-33.2	60440.3	56986.2	6.1	4693.5	7023.8	-33.2
PC-HYDROCARBO	1495.9	1327.2	12.7	167.5	166.4	0.7	52807.8	46850.4	12.7	5914.4	5873.3	0.7
BURLINGTON RES	1073.4	1229.6	-12.7	151.3	163.2	-7.3	37893.7	43407.4	-12.7	5341.5	5762.3	-7.3
PUGET	1479.7	1201.1	23.2	91.7	95.7	-4.2	52235.9	42401.3	23.2	3237.3	3377.7	-4.2
OTHERS	30277.1	26598.0	13.8	3137.6	3295.9	-4.8	1068810.1	938935.9	13.8	110759.5	116347.3	-4.8
TOTAL	79762.4	74287.1	7.4	8173.8	8999.5	-9.2	2815688.9	2622405.1	7.4	288542.2	317690.8	-9.2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2007/01 2007/07	2008/01 2008/07	% CHANGE VARIATION EN %	2007/01 2007/07	2008/01 2008/07	% CHANGE VARIATION EN %	2007/01 2007/07	2008/01 2008/07	% CHANGE VARIATION EN %	2007/01 2007/07	2008/01 2008/07	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	3733.7	3223.6	-13.7	6.91	8.20	18.8	131.8	113.8	-13.7	6.58	8.73	32.8
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	35256.3	36858.2	4.5	7.41	9.03	21.8	1244.6	1301.1	4.5	7.09	9.61	35.6
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	21808.3	21561.7	-1.1	7.39	9.10	23.2	769.9	761.1	-1.1	7.03	9.69	37.8
TOTAL - TERM/TERME	60798.2	61643.5	1.4	7.37	9.01	22.2	2146.2	2176.1	1.4	7.04	9.59	36.3
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	7961.6	8626.2	8.3	7.00	7.91	13.0	281.1	304.5	8.3	6.68	8.42	26.0
MIDWEST/MIDWEST	24339.7	25930.9	6.5	7.26	8.97	23.5	859.2	915.4	6.5	6.94	9.55	37.6
MOUNTAIN/ROCHEUSES	102.8	77.1	-25.0	6.93	9.10	31.4	3.6	2.7	-25.0	6.64	9.69	46.0
NORTHEAST/NORD-EST	21612.7	19528.4	-9.6	7.76	9.63	24.1	762.9	689.4	-9.6	7.39	10.24	38.6
PACIFIC NORTHWEST/NORD OUEST PACIFIQUE	6781.4	7481.0	10.3	7.01	8.82	25.9	239.4	264.1	10.3	6.68	9.39	40.6
TOTAL - REGION/RÉGION	60798.2	61643.5	1.4	9.01	7.37	22.2	2146.2	2176.1	1.4	7.04	9.59	36.3
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	9233.5	9963.4	7.9	7.29	9.09	24.8	326.0	351.7	7.9	6.97	9.68	38.9
LDC/SDL	9357.9	9243.8	-1.2	7.38	8.68	17.7	330.3	326.3	-1.2	7.03	9.25	31.6
MARKETING CO./DISTRIBUTEURS	41671.3	42049.4	0.9	7.39	9.06	22.6	1471.0	1484.4	0.9	7.06	9.65	36.7
PIPELINE/PIPELINES	535.6	386.9	-27.8	7.16	9.10	27.2	18.9	13.7	-27.8	6.85	9.68	41.3
TOTAL - CUSTOMER TYPE/CLIENT	60798.2	61643.5	1.4	7.37	9.01	22.2	2146.2	2176.1	1.4	7.04	9.59	36.3

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: July 2008
MOIS: Juillet 2008

MONTH: November 2007
MOIS: Novembre 2007

TO July 2008
À Juillet 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
**********														
LONG TERM														
**********														
BROOKLYN NAVY	IROQUOIS	GL-232	22267.3	23250.0	95.8	835691.7	11663045	13.96	200064.7	205500.0	97.4	7520812.5	73830148	9.82
CARGILL GAS MKT LTD	NIAGARA FALLS	GL-110	21954.2	21954.2	100.0	828771.1	9271249	11.19	194046.8	194046.8	100.0	7325266.7	69734242	9.52
CHEVRON CAN.	KINGSGATE	GL-250	12645.1	18159.8	69.6	479249.3	1972677	4.12	125768.1	160509.2	78.4	4778465.3	18410521	3.85
DTE ENERGY TRADING	EAST HEREFORD	GL-276	18745.0	70252.2	26.7	707436.3	8874837	12.55	333377.0	620938.8	53.7	12581648.5	102425478	8.14
ENCANA CORPORATION	KINGSGATE	GL-285	38108.7	84537.0	45.1	1444319.8	14547664	10.07	311676.1	747198.0	41.7	11852252.1	95473710	8.06
	MONCHY	GL-284	132618.0	132602.5	100.0	4982458.2	57433238	11.53	1172170.0	1172035.0	100.0	44376474.7	355415046	8.01
TOTAL ENCANA CORPORATION			170726.7			6426778.0	71980902	11.20	1483846.1			56228726.8	450888756	8.02
FORTY MILE GAS	MONCHY	GO-21-98	0.2	0.0	0.0	6.5	72	10.97	7.8	0.0	0.0	281.0	1991	7.09
HUSKY ENERGY	NIAGARA FALLS	GL-292	0.0	0.0	0.0	0.0	0	0.00	37100.1	120666.0	30.7	1388196.5	11138441	8.02
NEXEN/ROCK	PHILIPSBURG	GL-290	1522.4	1897.2	80.2	56922.5	712860	12.52	14222.6	16768.8	84.8	531175.0	4670261	8.79
PROGAS	EMERSON	GL-270	3117.4	11470.0	27.2	117463.6	1492521	12.71	65914.6	101380.0	65.0	2483662.1	20667363	8.32
		GL-271	2077.0	2077.0	100.0	78261.4	614410	7.85	18358.0	18358.0	100.0	691626.9	5876175	8.50
		GL-295	5313.4	5313.4	100.0	194842.4	2228687	11.44	46963.6	46963.6	100.0	1722155.1	14235379	8.27
	NIAGARA FALLS	GL-101	44641.1	44020.0	101.4	1685201.5	18530335	11.00	394713.2	389080.0	101.4	14900423.3	139239977	9.34
		GL-109	22330.1	21954.2	101.7	842961.3	9269934	11.00	197377.1	194046.8	101.7	7450985.5	69628448	9.34
TOTAL PROGAS			77479.0			2918730.2	32135887	11.01	723326.5			27248853.0	249647342	9.16
SARANAC/SHELL	NAPIERVILLE	GL-197	41008.2	44795.0	91.5	1546419.2	8587951	5.55	367519.1	395930.0	92.8	13859144.9	77505815	5.59
SELKIRK/IM.OIL	IROQUOIS	GL-193	9187.6	16684.2	55.1	344718.8	3657545	10.61	102416.5	147466.8	69.5	3842667.1	32364905	8.42
SELKIRK/PANCDN	IROQUOIS	GL-194	14389.2	16684.2	86.2	539882.8	5160322	9.56	92306.1	147466.8	62.6	3463324.9	26574135	7.67
SELKRK/PROMARK	IROQUOIS	GL-192	15969.5	14849.0	107.5	599175.6	5796086	9.67	112179.7	131246.0	85.5	4208982.4	32069788	7.62
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88575.5	457905	5.17	20542.5	20467.8	100.4	785750.6	3403993	4.33
		GL-266	2213.1	2445.9	90.5	84651.1	437624	5.17	19576.6	21618.6	90.6	748805.0	3244644	4.33
TOTAL TALISMAN			4528.8			173226.6	895529	5.17	40119.1			1534555.6	6648637	4.33
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	23127.3	26086.5	88.7	876524.7	4349107	4.96	216653.1	230571.0	94.0	8211152.8	38110300	4.64
		GL-249	13041.7	13041.7	100.0	494280.4	2452505	4.96	115692.5	115271.8	100.4	4384745.9	20499625	4.68
TOTAL TRANSCANADA ENGY LTD			36169.0			1370805.2	6801612	4.96	332345.6			12595898.7	58609925	4.65

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

			MONTH: MOIS: July 2008 Juillet 2008						MONTH: MOIS: November 2007 Novembre 2007			TO À July 2008 Juillet 2008		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
VERMONT GAS	PHILIPSBURG	GL-289	3214.7	7024.6	45.8	120197.6	1757236	14.62	52410.9	62088.4	84.4	1957165.5	18392739	9.40
*TOTAL LENGTH	LONG TERM		449806.9			16948011.4	169267811	9.99	4211056.7			159065164.6	1232913124	7.75
**********														
SHORT TERM														
**********														
ADVANTAGE OIL & GAS	CARDSTON	GO-55-06	0.0	0.0	0.0	0.0			4311.9	0.0	0.0	159677.5		
ALCOA	CORNWALL	GO-121-06	5464.0	0.0	0.0	204900.0			47571.0	0.0	0.0	1781286.8		
ALLIANCE CANADA	ELMORE	GO-89-06	82001.0	0.0	0.0	3663804.7			748556.9	0.0	0.0	32812579.9		
ALTAGAS	CARDSTON	GO-140-06	29.6	0.0	0.0	1045.8			373.7	0.0	0.0	13203.0		
ALTAGAS/ALTAGAS LP	ELMORE	GO-70-06	1010.1	0.0	0.0	40404.0			8195.1	0.0	0.0	327804.0		
APACHE	ELMORE	GO-59-07	5199.4	0.0	0.0	215671.1			48310.0	0.0	0.0	2000236.0		
	IROQUOIS		4662.4	0.0	0.0	174373.8			40935.0	0.0	0.0	1527949.0		
	KINGSGATE		10305.6	0.0	0.0	392849.5			91082.6	0.0	0.0	3448757.1		
	MONCHY		30479.7	0.0	0.0	1145731.9			269727.3	0.0	0.0	10166125.3		
TOTAL APACHE			50647.1			1928626.3			450054.9			17143067.5		
ARC RESOURCES	ELMORE	GO-74-07	11897.8	0.0	0.0	478053.6			109236.9	0.0	0.0	4379494.6		
AVISTA CORP	HUNTINGDON	GO-124-06	50716.1	0.0	0.0	1939890.8			167411.7	0.0	0.0	6403497.5		
	KINGSGATE		120190.8	0.0	0.0	4558837.1			1079124.9	0.0	0.0	40764110.8		
TOTAL AVISTA CORP			170906.9			6498727.9			1246536.6			47167608.3		
BAY STATE GAS	NIAGARA FALLS	GO-94-06	0.0	0.0	0.0	0.0			38235.0	0.0	0.0	1443371.3		
BG ENERGY	EAST HEREFORD	GO-78-07	52244.0	0.0	0.0	1953925.7			73417.1	0.0	0.0	2745799.7		
	IROQUOIS		30976.7	0.0	0.0	1158528.6			285035.7	0.0	0.0	10660335.6		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			31162.9	0.0	0.0	1165492.5		
TOTAL BG ENERGY			83220.7			3112454.3			389615.7			14571627.8		
BOISE WHITE PAPER	SPRAGUE	GO-78-06	6731.9	0.0	0.0	251706.9			80832.9	0.0	0.0	3016172.7		
BONAVISTA PETROLEUM	ADEN	GO-71-07	582.9	0.0	0.0	26073.1			4384.0	0.0	0.0	194721.0		
BOSS ENERGY	NIAGARA FALLS	GO-127-07	434.7	0.0	0.0	16314.3			6526.5	0.0	0.0	243829.6		
BOSTON GAS COMPANY	IROQUOIS	GO-116-06	7504.0	0.0	0.0	282750.7			130166.0	0.0	0.0	4904654.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: July 2008 / MOIS: Juillet 2008 — TO / À: July 2008 / Juillet 2008

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME / VOLUME AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN
BOSTON GAS COMPANY	NIAGARA FALLS	GO-116-06	8673.0	0.0	0.0	327405.8		
TOTAL BOSTON GAS COMPANY			16177.0			610156.5		
BP CANADA	ADEN	GO-99-07	2618.6	0.0	0.0	95029.0		
	CARDSTON		5173.6	0.0	0.0	203632.9		
	CHIPPAWA		6973.8	0.0	0.0	261657.0		
	ELMORE		21457.6	0.0	0.0	949284.3		
	EMERSON		220879.6	0.0	0.0	8263105.8		
	IROQUOIS		298821.4	0.0	0.0	11175920.8		
	KINGSGATE		16929.9	0.0	0.0	642151.1		
	MONCHY		141199.5	0.0	0.0	5304865.2		
	NIAGARA FALLS		134304.3	0.0	0.0	5036411.3		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0		
TOTAL BP CANADA			848358.3			31932057.3		
BROOKLYN UNION GAS	IROQUOIS	GO-114-06	46480.0	0.0	0.0	1751366.4		
	NIAGARA FALLS		12424.0	0.0	0.0	469006.0		
TOTAL BROOKLYN UNION GAS			58904.0			2220372.4		
CANADA IMP OIL	ST STEPHEN	GO-37-06	0.0	0.0	0.0	0.0		
		GO-46-08	898.27.0	0.0	0.0	3615536.8		
TOTAL CANADA IMP OIL			898.27.0			3615536.8		
CARGILL	IROQUOIS	GO-29-07	0.0	0.0	0.0	0.0		
CARGILL GAS MKT LTD	IROQUOIS	GO-29-07	0.0	0.0	0.0	0.0		
CARGILL, INC.	CHIPPAWA	GO-44-07	0.0	0.0	0.0	0.0		
	EAST HEREFORD		0.0	0.0	0.0	0.0		
	EMERSON		55950.0	0.0	0.0	2083877.3		
	HUNTINGDON		0.0	0.0	0.0	0.0		
	IROQUOIS		30308.6	0.0	0.0	1142028.1		
	KINGSGATE		29952.9	0.0	0.0	1133972.7		
	MONCHY		288693.1	0.0	0.0	10808669.3		
	GARA FALLS		11426.9	0.0	0.0	431365.5		

MONTH: November 2007 / MOIS: Novembre 2007 — TO / À: July 2008 / Juillet 2008

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME / VOLUME AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN
BOSTON GAS COMPANY	NIAGARA FALLS	67920.0	0.0	0.0	2563980.0		
TOTAL BOSTON GAS COMPANY		198086.0			7468634.9		
BP CANADA	ADEN	16593.4	0.0	0.0	602616.5		
	CARDSTON	5742.0	0.0	0.0	224731.9		
	CHIPPAWA	62160.6	0.0	0.0	2338904.6		
	ELMORE	196281.0	0.0	0.0	8467979.4		
	EMERSON	1983483.8	0.0	0.0	74025586.8		
	IROQUOIS	1526717.1	0.0	0.0	56988859.4		
	KINGSGATE	313183.2	0.0	0.0	11896753.5		
	MONCHY	2065525.2	0.0	0.0	77777521.5		
	NIAGARA FALLS	932912.6	0.0	0.0	35081713.6		
	OJIBWAY (WINDSOR)	1403.8	0.0	0.0	53063.6		
TOTAL BP CANADA		7104002.7			267457730.8		
BROOKLYN UNION GAS	IROQUOIS	552853.0	0.0	0.0	20831501.2		
	NIAGARA FALLS	195383.0	0.0	0.0	7375708.3		
TOTAL BROOKLYN UNION GAS		748236.0			28207209.5		
CANADA IMP OIL	ST STEPHEN	687080.0	0.0	0.0	27699652.2		
		89827.0	0.0	0.0	3615536.8		
TOTAL CANADA IMP OIL		776907.0			31315189.0		
CARGILL	IROQUOIS	45309.6	0.0	0.0	1707265.7		
CARGILL GAS MKT LTD	IROQUOIS	133005.6	0.0	0.0	5011651.0		
CARGILL, INC.	CHIPPAWA	270.0	0.0	0.0	10197.9		
	EAST HEREFORD	283.3	0.0	0.0	10550.1		
	EMERSON	1012576.9	0.0	0.0	37708664.6		
	HUNTINGDON	16.9	0.0	0.0	629.4		
	IROQUOIS	225232.5	0.0	0.0	8489079.9		
	KINGSGATE	285827.6	0.0	0.0	10823729.3		
	MONCHY	4262572.1	0.0	0.0	159590693.6		
	GARA FALLS	88987.2	0.0	0.0	3359266.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: July 2008 / Juillet 2008 — MONTH: MOIS: November 2007 / Novembre 2007 — TO / À July 2008 / Juillet 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LICORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL CARGILL, INC.			416331.5			15599912.8			5875766.5			219992811.5		
CENTRAL HUDSON	IROQUOIS	GO-118-06	17564.0	0.0	0.0	661811.5			177692.0	0.0	0.0	6696724.0		
CHEHALIS POWER	HUNTINGDON	GO-43-07	14371.0	0.0	0.0	548397.4			314515.2	0.0	0.0	12001900.0		
CHEVRON CAN.	ELMORE	GO-119-07	31457.4	0.0	0.0	1241938.1			220819.9	0.0	0.0	9176227.2		
		GO-122-05	0.0	0.0	0.0	0.0			61997.8	0.0	0.0	2597707.9		
	KINGSGATE	GO-119-07	1285.1	0.0	0.0	48705.3			12262.0	0.0	0.0	469160.2		
		GO-122-05	0.0	0.0	0.0	0.0			2606.2	0.0	0.0	98999.2		
TOTAL CHEVRON CAN.			32742.5			1290643.4			297685.9			12342094.5		
CITIGROUP	EMERSON	GO-25-07	0.0	0.0	0.0	0.0			1154.4	0.0	0.0	43139.9		
	MONCHY		14967.9	0.0	0.0	562643.4			234912.2	0.0	0.0	8816790.6		
TOTAL CITIGROUP			14967.9			562643.4			236066.6			8859930.5		
CNR LTD	ADEN	GO-126-07	2556.8	0.0	0.0	95496.5			15558.7	0.0	0.0	583705.1		
		GO-136-05	0.0	0.0	0.0	0.0			8049.3	0.0	0.0	301475.3		
	ELMORE	GO-126-07	63002.7	0.0	0.0	2740617.5			384224.4	0.0	0.0	17107176.9		
		GO-136-05	0.0	0.0	0.0	0.0			191501.1	0.0	0.0	8450237.8		
	KINGSGATE	GO-126-07	9456.8	0.0	0.0	358696.4			57927.8	0.0	0.0	2203905.1		
		GO-136-05	0.0	0.0	0.0	0.0			32877.3	0.0	0.0	1249005.1		
	MONCHY	GO-126-07	52178.2	0.0	0.0	1961378.5			302401.6	0.0	0.0	11351782.1		
		GO-136-05	0.0	0.0	0.0	0.0			155175.2	0.0	0.0	5820471.4		
TOTAL CNR LTD.			127194.5			5156188.9			1147715.4			47067758.8		
COLONIAL GAS	IROQUOIS	GO-110-06	5269.0	0.0	0.0	198535.9			46571.0	0.0	0.0	1754795.3		
CONCORD ENERGY	KINGSGATE	GO-53-06	0.0	0.0	0.0	0.0			1934.8	0.0	0.0	73425.7		
CONNECTICUT NG	IROQUOIS	GO-102-06	13907.0	0.0	0.0	524015.8			137003.0	0.0	0.0	5162273.1		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			8737.7	0.0	0.0	329727.4		
TOTAL CONNECTICUT NG			13907.0			524015.8			145740.7			5492000.5		
CONOCOPHILIPS (BRC)	ELMORE	GO-38-07	79321.1	0.0	0.0	3063380.8			726132.9	0.0	0.0	28033598.0		
	KINGSGATE		26749.6	0.0	0.0	1067842.0			267707.8	0.0	0.0	10710785.0		
	MONCHY		45242.8	0.0	0.0	1700224.5			397540.9	0.0	0.0	15270672.3		
TOTAL CONOCOPHILIPS (BRC)			151313.5			5831447.3			1391381.6			54015055.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

			MONTH: MOIS: July 2008 Juillet 2008						MONTH: MOIS: November 2007 Novembre 2007			TO À July 2008 Juillet 2008		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CONOCOPHILLIPS	CHIPPAWA	GO-44-06	380.5	0.0	0.0	14280.2			104454.6	0.0	0.0	3914630.8		
		GO-52-08	2568.5	0.0	0.0	96395.8			2568.5	0.0	0.0	96395.8		
	EAST HEREFORD	GO-44-06	0.0	0.0	0.0	0.0			333.5	0.0	0.0	12475.1		
	EMERSON		6775.0	0.0	0.0	254265.7			681312.8	0.0	0.0	25580884.0		
		GO-52-08	45731.5	0.0	0.0	1716303.1			45731.5	0.0	0.0	1716303.1		
	HUNTINGDON	GO-44-06	660.2	0.0	0.0	24777.3			59218.3	0.0	0.0	2225607.2		
		GO-52-08	4456.2	0.0	0.0	167241.2			4456.2	0.0	0.0	167241.2		
	IROQUOIS	GO-44-06	5656.9	0.0	0.0	212303.5			297870.9	0.0	0.0	11265036.2		
		GO-52-08	38184.1	0.0	0.0	1433049.2			38184.1	0.0	0.0	1433049.2		
	MONCHY	GO-44-06	3165.3	0.0	0.0	118793.7			24404.3	0.0	0.0	924545.9		
		GO-52-08	21366.1	0.0	0.0	801869.7			21366.1	0.0	0.0	801869.7		
	NIAGARA FALLS	GO-44-06	6570.0	0.0	0.0	246572.1			321771.7	0.0	0.0	12094416.7		
		GO-52-08	44347.6	0.0	0.0	1664365.4			44347.6	0.0	0.0	1664365.4		
	ST CLAIR	GO-44-06	0.0	0.0	0.0	0.0			2457.5	0.0	0.0	92107.1		
TOTAL CONOCOPHILLIPS			179861.9			6750216.9			1648477.6			61988927.4		
CONOCOPHILLIPS CANAD	ELMORE	GO-4-08	52730.0	0.0	0.0	2035377.9			269909.2	0.0	0.0	10418494.7		
		GO-6-06	0.0	0.0	0.0	0.0			214416.1	0.0	0.0	8277027.7		
	MONCHY	GO-4-08	18542.7	0.0	0.0	697020.1			92307.1	0.0	0.0	3466600.1		
		GO-6-06	0.0	0.0	0.0	0.0			76987.1	0.0	0.0	2888853.0		
TOTAL CONOCOPHILLIPS CANAD			71272.7			2732398.0			653619.5			25050975.6		
CONOCOPHILLIPS WSTRN	ELMORE	GO-7-06	0.0	0.0	0.0	0.0			225286.6	0.0	0.0	8696062.4		
		GO-7-08	52879.0	0.0	0.0	2041129.3			258818.9	0.0	0.0	9990409.1		
	KINGSGATE	GO-7-06	0.0	0.0	0.0	0.0			33893.9	0.0	0.0	1286983.3		
		GO-7-08	7413.4	0.0	0.0	281190.3			38316.6	0.0	0.0	1460084.2		
	MONCHY	GO-7-06	0.0	0.0	0.0	0.0			71982.6	0.0	0.0	2701287.1		
		GO-7-08	17541.1	0.0	0.0	659370.0			83299.3	0.0	0.0	3126172.0		
TOTAL CONOCOPHILLIPS WSTRN			77833.5			2981689.5			711597.9			27260998.2		
CONSOLIDATED EDISON	IROQUOIS	GO-120-06	17563.0	0.0	0.0	661773.8			155236.0	0.0	0.0	5849292.5		
	GARA FALLS		34656.0	0.0	0.0	1308264.0			307314.0	0.0	0.0	11601103.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: July 2008 / Juillet 2008 — MONTH: MOIS: November 2007 / Novembre 2007 TO À July 2008 / Juillet 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL CONSOLIDATED EDISON			52219.0			1970037.8			462550.0			17450396.0		
CONSTELLATION	CHIPPAWA	GO 63-07	10455.2	0.0	0.0	392070.0			40524.9	0.0	0.0	1522496.4		
	EAST HEREFORD		19005.0	0.0	0.0	711167.1			150369.1	0.0	0.0	5618450.1		
	ELMORE		69901.9	0.0	0.0	2847803.5			643240.3	0.0	0.0	26090510.4		
	EMERSON		28431.0	0.0	0.0	1063496.5			401323.7	0.0	0.0	14973952.1		
	HUNTINGDON		16321.6	0.0	0.0	624301.2			86426.9	0.0	0.0	3305828.9		
	IROQUOIS		22179.3	0.0	0.0	829505.9			197295.2	0.0	0.0	7361998.6		
	KINGSGATE		4594.9	0.0	0.0	174284.6			40613.2	0.0	0.0	1541545.7		
	MONCHY		71139.0	0.0	0.0	2674115.0			554971.6	0.0	0.0	20834069.4		
	NIAGARA FALLS		81903.3	0.0	0.0	3071373.8			492241.7	0.0	0.0	18524017.0		
TOTAL CONSTELLATION			323931.2			12388117.4			2607006.6			99772868.7		
CONSTELLATION NEWEN	KINGSGATE	GO 64-07	6650.0	0.0	0.0	252234.5			58383.0	0.0	0.0	2221092.3		
DEVON CANADA CORP.	KINGSGATE	GO-75-06	14641.0	0.0	0.0	555626.0			128756.4	0.0	0.0	4886305.5		
DIRECT ENERGY	EAST HEREFORD	GO-51-06	0.0	0.0	0.0	0.0			37746.6	0.0	0.0	1404928.5		
	ELMORE	GO-43-08	5577.3	0.0	0.0	218462.0			5577.3	0.0	0.0	218462.0		
		GO-51-06	0.0	0.0	0.0	0.0			45795.8	0.0	0.0	1793821.4		
	EMERSON	GO-43-08	9198.1	0.0	0.0	342537.6			9198.1	0.0	0.0	342537.6		
		GO-51-06	0.0	0.0	0.0	0.0			709237.8	0.0	0.0	26412016.9		
	IROQUOIS	GO-43-08	18831.6	0.0	0.0	700911.8			18831.6	0.0	0.0	700911.8		
		GO-51-06	0.0	0.0	0.0	0.0			121267.1	0.0	0.0	4513561.6		
	NIAGARA FALLS	GO-43-08	2978.9	0.0	0.0	110874.7			2978.9	0.0	0.0	110874.7		
		GO-51-06	0.0	0.0	0.0	0.0			16727.6	0.0	0.0	622601.3		
TOTAL DIRECT ENERGY			36585.9			1372786.1			967360.8			36119715.8		
DR FOUR BEAT ENERGY	SIERRA	GO-132-06	2979.8	0.0	0.0	106080.9			26898.9	0.0	0.0	957600.8		
DTE ENERGY TRADING	NIAGARA FALLS	GO-72-06	0.0	0.0	0.0	0.0			23267.0	0.0	0.0	878096.6		
	ST CLAIR		0.0	0.0	0.0	0.0			13894.0	0.0	0.0	524359.6		
TOTAL DTE ENERGY TRADING			0.0			0.0			37161.0			1402456.2		
DUKE ENERGY	ST STEPHEN	GO-2-07	38045.7	0.0	0.0	1427853.9			353220.9	0.0	0.0	13201262.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: July 2008 / Juillet 2008 — MONTH: MOIS: November 2007 / Novembre 2007 TO / À July 2008 / Juillet 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
DYNEGY	CHIPPAWA	GO-31-07	4078.9	0.0	0.0	151735.1			69503.3	0.0	0.0	2585522.8		
	IROQUOIS		10740.6	0.0	0.0	399550.3			56712.1	0.0	0.0	2109690.2		
TOTAL DYNEGY			14819.5			551285.4			126215.4			4695213.0		
DYNEGY GAS IMPORTS	CHIPPAWA	GO-47-07	0.0	0.0	0.0	0.0			1274.8	0.0	0.0	47422.6		
EMERA ENERGY INC.	EAST HEREFORD	GO-23-06	0.0	0.0	0.0	0.0			19182.9	0.0	0.0	717729.1		
		GO-27-08	10847.3	0.0	0.0	407099.2			18726.0	0.0	0.0	702392.8		
	IROQUOIS	GO-23-06	0.0	0.0	0.0	0.0			21027.1	0.0	0.0	786656.4		
		GO-27-08	0.0	0.0	0.0	0.0			337.0	0.0	0.0	12630.8		
	NIAGARA FALLS	GO-23-06	0.0	0.0	0.0	0.0			232.4	0.0	0.0	8696.4		
	ST STEPHEN		0.0	0.0	0.0	0.0			406007.3	0.0	0.0	16362195.7		
		GO-27-08	64835.4	0.0	0.0	2608976.6			136709.4	0.0	0.0	5491842.8		
TOTAL EMERA ENERGY INC.			75682.7			3016075.8			602222.1			24082144.0		
ENBRIDGE GAS DIST	ELMORE	GO-66-06	59375.7	0.0	0.0	2370871.7			542616.6	0.0	0.0	21599305.8		
ENBRIDGE GAS SERVICE	ELMORE	GO-89-07	0.0	0.0	0.0	0.0			263447.9	0.0	0.0	10563748.8		
	EMERSON		0.0	0.0	0.0	0.0			50176.9	0.0	0.0	1871694.2		
	MONCHY		0.0	0.0	0.0	0.0			86680.9	0.0	0.0	3233025.8		
TOTAL ENBRIDGE GAS SERVICE			0.0			0.0			400305.7			15668468.9		
ENCANA CORPORATION	ADEN	GO-125-05	0.0	0.0	0.0	0.0			35028.2	0.0	0.0	1262614.1		
		GO-21-08	18005.2	0.0	0.0	642065.4			106796.5	0.0	0.0	3842210.4		
	ELMORE	GO-125-05	0.0	0.0	0.0	0.0			145043.5	0.0	0.0	5933224.7		
		GO-21-08	62895.0	0.0	0.0	2646621.7			383672.9	0.0	0.0	15792702.7		
	MONCHY	GO-125-05	0.0	0.0	0.0	0.0			19690.6	0.0	0.0	737605.8		
		GO-21-08	28882.0	0.0	0.0	1087985.6			138483.6	0.0	0.0	5234964.5		
TOTAL ENCANA CORPORATION			109782.2			4376672.8			828715.3			32803322.3		
ENERGETIX, INC	CHIPPAWA	GO-79-07	1831.9	0.0	0.0	68734.0			12545.8	0.0	0.0	472537.9		
ENERGYNORTH	IROQUOIS	GO-100-06	3513.0	0.0	0.0	132369.8			31051.0	0.0	0.0	1170001.7		
	NIAGARA FALLS		2696.0	0.0	0.0	101774.0			21303.0	0.0	0.0	804188.3		
TOTAL ENERGY[redacted]H			6209.0			234143.8			52354.0			197:189.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: July 2008 / MOIS: Juillet 2008 — MONTH: November 2007 / Novembre 2007 TO / À July 2008 / Juillet 2008

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME / VOLUME AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME / VOLUME AUTHORISE	% OF AUTH. / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN
ENSERCO ENERGY	EMERSON	GO-40-08	2665.5	0.0	0.0	99716.4			2665.5	0.0	0.0	99716.4		
	HUNTINGDON		44699.5	0.0	0.0	1709755.9			66689.3	0.0	0.0	2550865.7		
	IROQUOIS		3005.9	0.0	0.0	112420.7			4752.2	0.0	0.0	177697.4		
	KINGSGATE		41252.5	0.0	0.0	1564707.3			726827.8	0.0	0.0	28124844.1		
	MONCHY		28914.9	0.0	0.0	1086911.1			65034.9	0.0	0.0	2437977.2		
	ST CLAIR		184.7	0.0	0.0	6929.9			379.0	0.0	0.0	14212.3		
TOTAL ENSERCO ENERGY			120723.0			4580441.3			866348.7			33405313.1		
EPCOR MERCHANT	HUNTINGDON	GO-52-06	7903.5	0.0	0.0	302702.5			57367.4	0.0	0.0	2197170.6		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			6353.4	0.0	0.0	243335.2		
TOTAL EPCOR MERCHANT			7903.5			302702.5			63720.8			2440505.8		
ESSEX GAS COMP	IROQUOIS	GO-106-06	1756.0	0.0	0.0	66166.1			15520.0	0.0	0.0	584793.6		
	NIAGARA FALLS		1369.0	0.0	0.0	51679.8			10781.0	0.0	0.0	406982.8		
TOTAL ESSEX GAS COMP			3125.0			117845.8			26301.0			991776.4		
FB ENERGY CANADA CRP	EMERSON	GO-58-07	0.0	0.0	0.0	0.0			48649.2	0.0	0.0	1814678.3		
	HUNTINGDON		0.0	0.0	0.0	0.0			21696.0	0.0	0.0	829872.0		
	IROQUOIS		0.0	0.0	0.0	0.0			23998.0	0.0	0.0	896185.9		
	KINGSGATE		0.0	0.0	0.0	0.0			37745.4	0.0	0.0	1441970.4		
	MONCHY		0.0	0.0	0.0	0.0			14552.8	0.0	0.0	545511.3		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			43173.0	0.0	0.0	1625145.2		
TOTAL FB ENERGY CANADA CRP			0.0			0.0			189814.4			7153363.0		
FLORIDA P & L	IROQUOIS	GO-69-07	128.7	0.0	0.0	5323.0			512.0	0.0	0.0	21176.3		
	ST STEPHEN		1713.1	0.0	0.0	65954.4			3184.4	0.0	0.0	122599.4		
TOTAL FLORIDA P & L			1841.8			71277.4			3696.4			143775.7		
GIBSON ENERGY	EMERSON	GO-123-07	6676.2	0.0	0.0	249724.4			62944.1	0.0	0.0	23496290		
		GO-127-05	0.0	0.0	0.0	0.0			5552.8	0.0	0.0	206952.9		
TOTAL GIBSON ENERGY			6676.2			249724.4			68496.9			2556581.9		
HARVEST OPERATIONS	MONCHY	GO-13-07	132.5	0.0	0.0	4730.3			1351.9	0.0	0.0	48262.8		
HUNT OIL	ELMORE	GO-62-07	8550.8	0.0	0.0	336730.5			77618.4	0.0	0.0	3056612.7		
HUSKY ENERGY	CHIPPAWA	GO-22-07	3183.7	0.0	0.0	119484.3			60909.5	0.0	0.0	2283959.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: July 2008
MOIS: Juillet 2008

MONTH: November 2007
MOIS: Novembre 2007

TO / À July 2008 / Juillet 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
HUSKY ENERGY	CORNWALL	GO-22-07	971.4	0.0	0.0	36456.6			20422.9	0.0	0.0	765778.0		
	EAST HEREFORD		8715.2	0.0	0.0	327081.4			48884.1	0.0	0.0	1830218.5		
	ELMORE		26623.6	0.0	0.0	1040982.7			219393.3	0.0	0.0	8574532.4		
	EMERSON		14616.3	0.0	0.0	548549.7			115813.8	0.0	0.0	4370858.5		
	HUNTINGDON		0.0	0.0	0.0	0.0			11043.6	0.0	0.0	422417.7		
	IROQUOIS		12815.8	0.0	0.0	480977.0			166611.8	0.0	0.0	6271366.1		
	KINGSGATE		10221.9	0.0	0.0	387716.7			53667.4	0.0	0.0	2037703.8		
	MONCHY		97823.2	0.0	0.0	3677174.1			867150.1	0.0	0.0	32538902.6		
	NAPIERVILLE		316.7	0.0	0.0	11885.8			4658.8	0.0	0.0	175008.4		
	NIAGARA FALLS		21129.4	0.0	0.0	792986.4			133403.7	0.0	0.0	5034265.2		
TOTAL HUSKY ENERGY			196417.2			7423294.6			1701959.0			64305010.2		
HYDRO POWER	HUNTINGDON	GO-98-07	0.0	0.0	0.0	0.0			1062.0	0.0	0.0	40621.5		
IGI RESOURCES	HUNTINGDON	GO-13-06	0.0	0.0	0.0	0.0			674755.4	0.0	0.0	25640705.2		
		GO-16-08	129601.3	0.0	0.0	4924849.4			596007.8	0.0	0.0	22648296.4		
	KINGSGATE	GO-13-06	0.0	0.0	0.0	0.0			215676.9	0.0	0.0	8158959.9		
		GO-16-08	37560.3	0.0	0.0	1427291.4			90341.5	0.0	0.0	3432977.0		
TOTAL IGI RESOURCES			167161.6			6352140.8			1576781.6			59880938.5		
INTEGRYS ENERGY CANA	EMERSON	GO-85-06	6832.1	0.0	0.0	256408.7			43784.8	0.0	0.0	1653547.4		
	IROQUOIS		0.0	0.0	0.0	0.0			81.6	0.0	0.0	3058.4		
	MONCHY		865.6	0.0	0.0	32537.9			8024.0	0.0	0.0	301337.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			7205.1	0.0	0.0	269475.0		
TOTAL INTEGRYS ENERGY CANA			7697.7			288946.6			59095.5			2227417.9		
INTEGRYS ENERGY SER	EMERSON	GO-87-06	969.9	0.0	0.0	36400.3			15702.2	0.0	0.0	588720.5		
	IROQUOIS		261.4	0.0	0.0	9810.3			1496.5	0.0	0.0	56424.3		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			19943.7	0.0	0.0	747368.4		
	ST CLAIR		64.2	0.0	0.0	2409.4			40314.3	0.0	0.0	1527000.5		
TOTAL INTEGRYS ENERGY SER			1295.5			48620.1			77456.7			2919513.7		
INTEGRYS/NEW YORK	CORNWALL	GO-39-08	924.3	0.0	0.0	34689.0			924.3	0.0	0.0	34689.0		
		GO-47-06	0.0	0.0	0.0	0.0			8601.3	0.0	0.0	323111.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: July 2008 / Juillet 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL INTEGRYS/NEW YORK			924.3			34689.0		
ITERATION ENERGY	ADEN	GO-109-07	87.0	0.0	0.0	3484.3		
KEYSPAN GAS EAST	IROQUOIS	GO-108-06	46332.0	0.0	0.0	1745789.8		
	NIAGARA FALLS		2208.0	0.0	0.0	83352.0		
TOTAL KEYSPAN GAS EAST			48540.0			1829141.8		
LEHMAN BROTHERS	ELMORE	GO-25-06	0.0	0.0	0.0	0.0		
		GO-29-08	10335.0	0.0	0.0	412366.5		
	HUNTINGDON	GO-25-06	0.0	0.0	0.0	0.0		
	KINGSGATE		0.0	0.0	0.0	0.0		
		GO-29-08	16042.0	0.0	0.0	625638.0		
	MONCHY	GO-25-06	0.0	0.0	0.0	0.0		
TOTAL LEHMAN BROTHERS			26377.0			1038004.5		
LUMINANT ENERGY TRAD	CHIPPAWA	GO-67-07	4390.8	0.0	0.0	166323.5		
MACQUARIE COOK	IROQUOIS	GO-122-06	289.2	0.0	0.0	10931.8		
	NIAGARA FALLS		8652.1	0.0	0.0	327049.4		
TOTAL MACQUARIE COOK			8941.3			337981.1		
MERRILL LYNCH COMM	IROQUOIS	GO-27-06	0.0	0.0	0.0	0.0		
	ST STEPHEN		0.0	0.0	0.0	0.0		
		GO-35-08	0.0	0.0	0.0	0.0		
TOTAL MERRILL LYNCH COMM			0.0			0.0		
MERRILL LYNH COM CDA	EMERSON	GO-68-06	0.0	0.0	0.0	0.0		
	IROQUOIS		0.0	0.0	0.0	0.0		
	MONCHY		0.0	0.0	0.0	0.0		
	ST CLAIR		0.0	0.0	0.0	0.0		
	ST STEPHEN		0.0	0.0	0.0	0.0		
TOTAL MERRILL LYNH COM CDA			0.0			0.0		
MIDDLETON ENERGY	SIERRA	GO-55-07	359.8	0.0	0.0	13485.3		

MONTH: MOIS: November 2007 / Novembre 2007 — TO / À — July 2008 / Juillet 2008

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
9525.6			357800.5		
1058.8	0.0	0.0	42249.3		
536067.0	0.0	0.0	20199004.7		
17419.0	0.0	0.0	657567.3		
553486.0			20856572.0		
64644.0	0.0	0.0	2570188.2		
31407.0	0.0	0.0	1253139.3		
3889.0	0.0	0.0	151671.0		
211864.0	0.0	0.0	8213523.0		
49240.0	0.0	0.0	1920360.0		
410348.0	0.0	0.0	16080685.0		
771392.0			30189566.5		
36225.6	0.0	0.0	1372225.8		
4498.6	0.0	0.0	170047.1		
8652.1	0.0	0.0	327049.4		
13150.7			497096.4		
5045.5	0.0	0.0	187894.4		
255.0	0.0	0.0	9496.2		
444.8	0.0	0.0	16564.4		
5745.3			213955.0		
13172.4	0.0	0.0	490540.2		
29751.9	0.0	0.0	1107960.8		
131385.7	0.0	0.0	4892803.7		
40803.3	0.0	0.0	1519515.0		
25494.4	0.0	0.0	949411.5		
240607.7			8960231.2		
3715.7	0.0	0.0	139264.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: July 2008
MOIS: Juillet 2008

MONTH: November 2007
MOIS: Novembre 2007

TO / À: July 2008 / Juillet 2008

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN
MINNESOTA ENERGY	SPRAGUE	GO-48-06	0.0	0.0	0.0	0.0			27398.5	0.0	0.0	1022015.2		
MONTANA-DAKOTA	MONCHY	GO-35-07	4337.5	0.0	0.0	162959.9			30194.5	0.0	0.0	1133249.3		
NARRAGANSETT ELECTRI	IROQUOIS	GO-104-06	878.0	0.0	0.0	33083.0			7682.0	0.0	0.0	289457.8		
NATIONAL FUEL	CHIPPAWA	GO-34-06	0.0	0.0	0.0	0.0			65031.6	0.0	0.0	2432338.6		
		GO-37-08	6060.8	0.0	0.0	227461.8			20236.7	0.0	0.0	770024.1		
	NAPIERVILLE	GO-34-06	0.0	0.0	0.0	0.0			306.0	0.0	0.0	11445.6		
		GO-37-08	14.9	0.0	0.0	559.2			46.4	0.0	0.0	1764.5		
	NIAGARA FALLS	GO-34-06	0.0	0.0	0.0	0.0			280952.0	0.0	0.0	10508523.6		
		GO-37-08	7539.3	0.0	0.0	282949.9			28459.7	0.0	0.0	1089550.2		
TOTAL NATIONAL FUEL			13615.0			510970.9			395032.4			14813646.6		
NATIONAL FUEL GAS	CHIPPAWA	GO-9-07	8763.7	0.0	0.0	331267.9			121688.4	0.0	0.0	4599821.4		
	NIAGARA FALLS		23550.7	0.0	0.0	890216.4			204224.9	0.0	0.0	7717369.5		
TOTAL NATIONAL FUEL GAS			32314.4			1221484.3			325913.3			12317190.9		
NEXEN INC.	CHIPPAWA	GO-83-06	4423.6	0.0	0.0	165973.5			91242.1	0.0	0.0	3435319.4		
	ELMORE		149993.3	0.0	0.0	5999732.0			1380814.0	0.0	0.0	55232560.0		
	EMERSON		115800.4	0.0	0.0	4332092.9			2089487.3	0.0	0.0	77961109.1		
	HUNTINGDON		9199.1	0.0	0.0	351865.6			81194.9	0.0	0.0	3105704.9		
	IROQUOIS		66693.7	0.0	0.0	2494344.5			773848.6	0.0	0.0	28872389.4		
	KINGSGATE		34280.3	0.0	0.0	1299223.4			318361.7	0.0	0.0	12104693.1		
	MONCHY		102851.3	0.0	0.0	3864123.3			1301031.2	0.0	0.0	48909479.2		
	NIAGARA FALLS		184769.9	0.0	0.0	6928871.3			1467901.2	0.0	0.0	55193804.6		
	ST CLAIR		1109.7	0.0	0.0	41635.9			4321.8	0.0	0.0	161976.1		
TOTAL NEXEN INC.			669121.3			25477862.4			7508202.8			284977035.7		
NJR ENERGY	IROQUOIS	GO-17-06	0.0	0.0	0.0	0.0			143306.3	0.0	0.0	5360137.2		
		GO-17-08	17455.5	0.0	0.0	655104.9			47600.5	0.0	0.0	1805207.2		
	NIAGARA FALLS	GO-17-06	0.0	0.0	0.0	0.0			33749.6	0.0	0.0	1262147.0		
		GO-17-08	15719.2	0.0	0.0	589941.6			32736.5	0.0	0.0	1238090.3		
TOTAL NJR ENER			33174.7			1245046.5			257392.9			9665581.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH / MOIS: July 2008 / Juillet 2008 — MONTH / MOIS: November 2007 / Novembre 2007 — TO / À: July 2008 / Juillet 2008

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN
NORTHERN UTILITIES	NIAGARA FALLS	GO-96-06	0.0	0.0	0.0	0.0			9233.0	0.0	0.0	348545.8		
NW NATURAL GAS	HUNTINGDON	GO-91-07	41595.9	0.0	0.0	1591043.2			402188.8	0.0	0.0	15383721.6		
	KINGSGATE		5.5	0.0	0.0	209.5			23973.3	0.0	0.0	912620.6		
TOTAL NW NATURAL GAS			41601.4			1591252.7			426162.1			16296342.2		
NYSEG	CHIPPAWA	GO-58-06	0.0	0.0	0.0	0.0			3519.7	0.0	0.0	131672.0		
	IROQUOIS		14929.0	0.0	0.0	562524.7			131952.0	0.0	0.0	4971951.4		
	NAPIERVILLE		0.0	0.0	0.0	0.0			5825.5	0.0	0.0	217932.0		
TOTAL NYSEG			14929.0			562524.7			141297.2			5321555.3		
NYSEG SOLUTIONS	CHIPPAWA	GO-137-05	0.0	0.0	0.0	0.0			356.7	0.0	0.0	13409.3		
		GO-97-07	33.3	0.0	0.0	1249.0			411.6	0.0	0.0	15499.1		
TOTAL NYSEG SOLUTIONS			33.3			1249.0			768.3			28908.4		
OMIMEX CANADA	REAGAN FIELD	GO-107-07	569.5	0.0	0.0	25285.8			4778.5	0.0	0.0	210681.0		
ONEOK ENERGY	MONCHY	GO-68-07	0.0	0.0	0.0	0.0			116170.9	0.0	0.0	4472579.3		
OXY ENERGY CANADA	HUNTINGDON	GO-60-07	68901.5	0.0	0.0	2596897.8			388033.1	0.0	0.0	14632074.7		
	KINGSGATE		85100.8	0.0	0.0	3207447.9			738631.6	0.0	0.0	27839022.1		
	MONCHY		12880.4	0.0	0.0	485461.1			118177.1	0.0	0.0	4457481.5		
TOTAL OXY ENERGY CANADA			166882.7			6289806.8			1244841.7			46928578.4		
P.U.D CLARK COUNTY	HUNTINGDON	GO-80-07	17941.2	0.0	0.0	680509.7			74558.9	0.0	0.0	2830188.8		
PACIFIC GAS & ELEC	KINGSGATE	GO-77-07	436193.4	0.0	0.0	16531730.5			4440392.8	0.0	0.0	168373149.3		
PETRO-CANADA	ELMORE	GO-87-07	89767.5	0.0	0.0	3573644.3			732668.1	0.0	0.0	29175991.7		
	KINGSGATE		24384.6	0.0	0.0	924420.2			213970.4	0.0	0.0	8136228.2		
	MONCHY		53388.7	0.0	0.0	2006881.2			463540.9	0.0	0.0	17477079.6		
	ST STEPHEN		0.0	0.0	0.0	0.0			85751.9	0.0	0.0	3424930.8		
TOTAL PETRO-CANADA			167540.8			6504945.7			1495931.3			58214230.2		
PETROCOM VENTURES	NIAGARA FALLS	GO-7-07	379.3	0.0	0.0	14223.0			379.3	0.0	0.0	14223.0		
PIONEER	ELMORE	GO-77-06	81246.4	0.0	0.0	3331933.2			737811.8	0.0	0.0	30257823.3		
PORTLAND G.E.	HUNTINGDON	GO-102-07	24503.1	0.0	0.0	929892.7			188602.7	0.0	0.0	7157472.6		
	KINGSGATE		15361.6	0.0	0.0	582972.7			249354.8	0.0	0.0	9463014.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: July 2008
MOIS: Juillet 2008

MONTH: November 2007
MOIS: Novembre 2007

TO July 2008
À Juillet 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LICORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL PORTLAND G.E.			39864.7			1512865.4			437957.5			16620487.5		
POWEREX	EMERSON	GO-4-07	8635.2	0.0	0.0	323042.8			223928.5	0.0	0.0	8353712.2		
	HUNTINGDON		11034.0	0.0	0.0	422050.5			88431.3	0.0	0.0	3382497.2		
	KINGSGATE		204.6	0.0	0.0	7760.5			22704.4	0.0	0.0	862659.5		
	MONCHY		0.0	0.0	0.0	0.0			28726.8	0.0	0.0	1078198.4		
TOTAL POWEREX			19873.8			752853.8			363791.0			13677067.3		
PPM ENERGY CANADA	CARDSTON	GO-10-08	0.0	0.0	0.0	0.0			880.2	0.0	0.0	33465.2		
	ELMORE		176465.3	0.0	0.0	7164490.9			901539.2	0.0	0.0	36491297.3		
		GO-11-06	0.0	0.0	0.0	0.0			716927.1	0.0	0.0	28956627.1		
	EMERSON	GO-10-08	409.0	0.0	0.0	15337.1			2372.5	0.0	0.0	87731.4		
	HUNTINGDON		30745.3	0.0	0.0	1176007.7			149220.3	0.0	0.0	5707676.5		
		GO-11-06	0.0	0.0	0.0	0.0			1985.9	0.0	0.0	75960.7		
	KINGSGATE	GO-10-08	80144.1	0.0	0.0	3040667.0			409874.1	0.0	0.0	15597923.9		
		GO-11-06	0.0	0.0	0.0	0.0			368027.7	0.0	0.0	13927271.2		
TOTAL PPM ENERGY CANADA			287763.7			11396502.8			2550827.0			100877953.2		
PROGAS	ELMORE	GO-19-07	73098.8	0.0	0.0	2789450.2			666152.6	0.0	0.0	25421778.8		
	EMERSON		5890.3	0.0	0.0	221768.2			25936.5	0.0	0.0	966518.9		
	NIAGARA FALLS		712.5	0.0	0.0	26896.9			6146.8	0.0	0.0	232041.7		
TOTAL PROGAS			79701.6			3038115.3			698235.9			26620339.4		
PUGET SOUND	HUNTINGDON	GO-19-08	34297.7	0.0	0.0	1311887.0			387516.4	0.0	0.0	14822502.3		
		GO-9-06	0.0	0.0	0.0	0.0			600375.5	0.0	0.0	22964362.9		
	KINGSGATE	GO-19-08	57408.1	0.0	0.0	2175767.1			309809.6	0.0	0.0	11803192.1		
		GO-9-06	0.0	0.0	0.0	0.0			261174.6	0.0	0.0	9915774.6		
TOTAL PUGET SOUND			91705.8			3487654.1			1558876.1			59505831.9		
REGENT RESOURCES	REAGAN FIELD	GO-76-06	364.6	0.0	0.0	12761.0			3351.4	0.0	0.0	117299.0		
REYNOLDS METAL COMP.	CORNWALL	GO-108-07	0.0	0.0	0.0	0.0			5309.0	0.0	0.0	198364.9		
RG&E	CHIPPAWA	GO-85-07	9466.0	0.0	0.0	357530.8			385348.6	0.0	0.0	14554616.8		
SDG&E	KINGSGATE	GO-137-06	0.0	0.0	0.0	0.0			136071.8	0.0	0.0	5151903.0		
SELKIRK	[illegible]QUOIS	GO-112-07	23752.0	0.0	0.0	891175.1			79152.3	0.0	0.0	2969794.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: July 2008
MOIS: Juillet 2008

MONTH: November 2007 TO July 2008
MOIS: Novembre 2007 À Juillet 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SELKIRK	IROQUOIS	GO-129-05	0.0	0.0	0.0	0.0			19074.3	0.0	0.0	715667.7		
TOTAL SELKIRK			23752.0			891175.1			98226.6			3685462.1		
SEMCANADA ENERGY	ADEN	GO-51-07	156.6	0.0	0.0	5667.4			1380.1	0.0	0.0	49880.8		
	ELMORE		652.6	0.0	0.0	26378.1			5103.6	0.0	0.0	207054.2		
TOTAL SEMCANADA ENERGY			809.2			32045.4			6483.7			256935.0		
SEMPRA ENERGY TRADIN	CHIPPAWA	GO-113-07	254.0	0.0	0.0	9525.0			21369.0	0.0	0.0	805335.1		
		GO-85-05	0.0	0.0	0.0	0.0			3649.0	0.0	0.0	136947.0		
	EMERSON	GO-113-07	538.0	0.0	0.0	20121.2			15035.0	0.0	0.0	561144.9		
		GO-85-05	0.0	0.0	0.0	0.0			499.0	0.0	0.0	18597.7		
	HUNTINGDON	GO-113-07	45813.0	0.0	0.0	1713406.3			192003.0	0.0	0.0	7171020.4		
		GO-85-05	0.0	0.0	0.0	0.0			38714.0	0.0	0.0	1446742.1		
	IROQUOIS	GO-113-07	79179.0	0.0	0.0	2961294.7			508940.0	0.0	0.0	18997213.4		
		GO-85-05	0.0	0.0	0.0	0.0			51077.0	0.0	0.0	1903128.9		
	KINGSGATE	GO-113-07	126873.0	0.0	0.0	4745050.4			784000.0	0.0	0.0	29304926.2		
		GO-85-05	0.0	0.0	0.0	0.0			78673.0	0.0	0.0	2940009.9		
	MONCHY	GO-113-07	1015.0	0.0	0.0	37961.0			2116.0	0.0	0.0	79039.7		
	NIAGARA FALLS		9713.0	0.0	0.0	364237.5			170317.0	0.0	0.0	6409746.5		
		GO-85-05	0.0	0.0	0.0	0.0			12742.0	0.0	0.0	478207.2		
	ST CLAIR	GO-113-07	0.0	0.0	0.0	0.0			562.0	0.0	0.0	21097.7		
TOTAL SEMPRA ENERGY TRADIN			263385.0			9851596.1			1879696.0			70273157.0		
SEQUENT ENERGY	EMERSON	GO-48-08	1307.3	0.0	0.0	48893.0			1307.3	0.0	0.0	48893.0		
	HUNTINGDON	GO-43-06	0.0	0.0	0.0	0.0			6414.8	0.0	0.0	239913.5		
		GO-48-08	15042.9	0.0	0.0	562604.5			15042.9	0.0	0.0	562604.5		
	IROQUOIS	GO-43-06	0.0	0.0	0.0	0.0			423.2	0.0	0.0	15827.7		
	KINGSGATE		0.0	0.0	0.0	0.0			85506.0	0.0	0.0	3197924.5		
		GO-48-08	8998.8	0.0	0.0	336555.1			8998.8	0.0	0.0	336555.1		
	MONCHY	GO-43-06	0.0	0.0	0.0	0.0			108591.3	0.0	0.0	4061314.8		
		GO-48-08	2746.9	0.0	0.0	102734.1			2746.9	0.0	0.0	102734.1		
	NIAGARA FALLS	GO-43-06	0.0	0.0	0.0	0.0			846.3	0.0	0.0	31651.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: July 2008
MOIS: Juillet 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SEQUENT ENERGY	NIAGARA FALLS	GO-48-08	8745.1	0.0	0.0	327066.8		
	OJIBWAY (WINDSOR)	GO-43-06	0.0	0.0	0.0	0.0		
		GO-48-08	995.8	0.0	0.0	37242.9		
TOTAL SEQUENT ENERGY			37836.8			1415096.4		
SHELL ENERGY NORTH	CARDSTON	GO-131-06	3386.0	0.0	0.0	126602.5		
	CHIPPAWA		8851.7	0.0	0.0	331938.8		
	CORNWALL		350.4	0.0	0.0	13105.0		
	EAST HEREFORD		20795.7	0.0	0.0	778175.1		
	ELMORE		1012.3	0.0	0.0	39499.9		
	EMERSON		170326.4	0.0	0.0	6371910.6		
	HUNTINGDON		56543.2	0.0	0.0	2162777.4		
	IROQUOIS		82551.4	0.0	0.0	3087422.5		
	KINGSGATE		54824.1	0.0	0.0	2083315.8		
	MONCHY		18320.6	0.0	0.0	713404.1		
	NAPIERVILLE		2311.9	0.0	0.0	86441.9		
	NIAGARA FALLS		74384.8	0.0	0.0	2789430.0		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0		
	ST CLAIR		16071.6	0.0	0.0	603006.4		
	ST STEPHEN		97995.2	0.0	0.0	3704218.5		
TOTAL SHELL ENERGY NORTH			607725.3			22891248.5		
SITHE/INDEPEND	CHIPPAWA	GO-14-08	11883.2	0.0	0.0	448828.5		
		GO-3-06	0.0	0.0	0.0	0.0		
TOTAL SITHE/INDEPEND			11883.2			448828.5		
SMUD	KINGSGATE	GO-26-08	56344.3	0.0	0.0	2137139.3		
		GO-5-06	0.0	0.0	0.0	0.0		
TOTAL SMUD			56344.3			2137139.3		
SOCAL	KINGSGATE	GO-15-08	30946.0	0.0	0.0	1172853.4		
SOUTHERN CONNECTICUT	IROQUOIS	GO-98-06	21509.0	0.0	0.0	810459.1		
SPRAGUE ENERGY	PAWA	GO-128-06	3881.0	0.0	0.0	145615.1		

MONTH: November 2007
MOIS: Novembre 2007

TO
À

July 2008
Juillet 2008

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
8745.1	0.0	0.0	327066.8		
3630.6	0.0	0.0	135784.4		
995.8	0.0	0.0	37242.9		
243249.0			9097513.0		
6942.2	0.0	0.0	259533.3		
91981.4	0.0	0.0	3461396.7		
2812.8	0.0	0.0	104948.4		
162609.0	0.0	0.0	6076338.2		
8881.8	0.0	0.0	348233.3		
2413923.1	0.0	0.0	90063120.2		
383579.9	0.0	0.0	14671931.2		
606433.7	0.0	0.0	22631595.8		
448677.0	0.0	0.0	17039482.8		
290579.5	0.0	0.0	10928947.2		
12186.0	0.0	0.0	454903.7		
513832.7	0.0	0.0	19322339.4		
1899.7	0.0	0.0	70953.8		
32224.2	0.0	0.0	1208438.6		
883464.4	0.0	0.0	33394953.6		
5860027.4			220037116.2		
56229.6	0.0	0.0	2123792.0		
95453.1	0.0	0.0	3605263.6		
151682.7			5729055.6		
108525.8	0.0	0.0	4164390.5		
387887.3	0.0	0.0	14694021.4		
496413.1			18858411.9		
81475.0	0.0	0.0	3096083.7		
201638.0	0.0	0.0	7597719.9		
47935.0	0.0	0.0	1804407.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: July 2008
MOIS: Juillet 2008

MONTH: November 2007
MOIS: Novembre 2007

TO: July 2008
À: Juillet 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
SPRAGUE ENERGY	CORNWALL	GO-128-06	149.0	0.0	0.0	5571.1			3719.0	0.0	0.0	138898.2		
	EAST HEREFORD		0.0	0.0	0.0	0.0			3677.0	0.0	0.0	137335.9		
	IROQUOIS		310.0	0.0	0.0	11594.0			2475.0	0.0	0.0	92395.2		
	NAPIERVILLE		112.0	0.0	0.0	4187.7			1991.0	0.0	0.0	74371.9		
	NIAGARA FALLS		4678.0	0.0	0.0	175425.0			36847.0	0.0	0.0	1384626.5		
TOTAL SPRAGUE ENERGY			9130.0			342392.9			96644.0			3632035.1		
ST LAWRENCE	CORNWALL	GO-74-06	202.2	0.0	0.0	7560.3			67190.3	0.0	0.0	2510476.8		
	IROQUOIS		0.0	0.0	0.0	0.0			6553.4	0.0	0.0	244803.2		
	ST CLAIR		3303.6	0.0	0.0	123521.6			8681.9	0.0	0.0	324288.3		
TOTAL ST LAWRENCE			3505.8			131081.9			82425.6			3079568.3		
SUNCOR ENERGY	ELMORE	GO-24-07	20975.5	0.0	0.0	814268.9			190459.6	0.0	0.0	7586308.9		
	IROQUOIS		2071.7	0.0	0.0	77709.5			9248.5	0.0	0.0	346585.2		
	KINGSGATE		30338.2	0.0	0.0	1149817.8			285102.5	0.0	0.0	10834282.0		
	MONCHY		769.5	0.0	0.0	28958.4			769.5	0.0	0.0	28958.4		
TOTAL SUNCOR ENERGY			54154.9			2070754.6			485580.1			18796134.5		
TALISMAN	ELMORE	GO-46-07	27709.8	0.0	0.0	1108392.0			252702.7	0.0	0.0	10217411.4		
TCPL	EMERSON	GO-105-07	40480.6	0.0	0.0	1514379.2			155314.3	0.0	0.0	5800582.9		
TENASKA MARKETING	ADEN	GO-75-07	310.7	0.0	0.0	11048.5			3014.4	0.0	0.0	107113.7		
	CARDSTON		75.4	0.0	0.0	3165.3			34695.7	0.0	0.0	1342443.4		
	CHIPPAWA		500.7	0.0	0.0	18736.2			31767.1	0.0	0.0	1188018.0		
	EAST HEREFORD		18415.2	0.0	0.0	689096.8			118111.5	0.0	0.0	4413549.9		
	EMERSON		56067.5	0.0	0.0	2095803.2			940120.4	0.0	0.0	35075272.1		
	HUNTINGDON		40990.5	0.0	0.0	1533044.8			283733.7	0.0	0.0	10611640.8		
	IROQUOIS		60167.0	0.0	0.0	2250245.9			438186.9	0.0	0.0	16353871.1		
	KINGSGATE		38440.9	0.0	0.0	1453066.0			531154.5	0.0	0.0	20077639.7		
	MONCHY		62866.0	0.0	0.0	2238658.3			918794.2	0.0	0.0	32712587.5		
	NIAGARA FALLS		26664.9	0.0	0.0	999933.8			131608.4	0.0	0.0	4945512.9		
	ST CLAIR		15241.0	0.0	0.0	571842.3			32827.1	0.0	0.0	1231341.6		
TOTAL TENASKA MARKETING			319739.8			11864641.0			3464013.9			128059012.7		
TERASEN GAS	HUNTINGDON	GO-65-07	138.8	0.0	0.0	5309.1			586.8	0.0	0.0	22445.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: July 2008 Juillet 2008 — MONTH: MOIS: November 2007 Novembre 2007 TO À July 2008 Juillet 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TRANSALTA	HUNTINGDON	GO-26-07	1189.9	0.0	0.0	45512.1			28508.7	0.0	0.0	1090456.6		
TRILOGY ENERGY LTD	ELMORE	GO-134-06	15706.7	0.0	0.0	637692.0			145798.3	0.0	0.0	5910973.3		
TRUE ENERGY	ADEN	GO-3-07	430.3	0.0	0.0	15822.1			5224.4	0.0	0.0	191385.2		
U.S. GYPSUM	CHIPPAWA	GO-118-07	828.3	0.0	0.0	30995.0			5815.3	0.0	0.0	217608.5		
		GO-131-05	0.0	0.0	0.0	0.0			801.7	0.0	0.0	29999.6		
	EMERSON	GO-118-07	11515.2	0.0	0.0	430898.8			92179.5	0.0	0.0	3449356.7		
		GO-131-05	0.0	0.0	0.0	0.0			11457.7	0.0	0.0	428747.1		
	HUNTINGDON	GO-118-07	4870.1	0.0	0.0	186281.3			38655.5	0.0	0.0	1478719.0		
		GO-131-05	0.0	0.0	0.0	0.0			4876.1	0.0	0.0	186510.8		
	KINGSGATE	GO-118-07	4201.3	0.0	0.0	159355.3			33733.3	0.0	0.0	1283999.5		
		GO-131-05	0.0	0.0	0.0	0.0			4201.3	0.0	0.0	159271.3		
	NIAGARA FALLS	GO-118-07	7362.7	0.0	0.0	275512.2			60039.6	0.0	0.0	2246895.9		
		GO-131-05	0.0	0.0	0.0	0.0			7137.5	0.0	0.0	267085.2		
TOTAL U.S. GYPSUM			28777.6			1083042.6			258897.5			9748193.6		
UBS AG	EMERSON	GO-81-06	0.0	0.0	0.0	0.0			4518.9	0.0	0.0	168461.0		
	IROQUOIS		8107.5	0.0	0.0	303220.5			74665.4	0.0	0.0	2786011.5		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			21300.5	0.0	0.0	801796.7		
TOTAL UBS AG			8107.5			303220.5			100484.8			3756269.2		
UNITED ENERGY TRADIN	EMERSON	GO-40-06	0.0	0.0	0.0	0.0			148507.7	0.0	0.0	5613590.9		
	MONCHY		0.0	0.0	0.0	0.0			8637.3	0.0	0.0	326489.9		
TOTAL UNITED ENERGY TRADIN			0.0			0.0			157145.0			5940080.9		
US STEEL CORP	OJIBWAY (WINDSOR)	GO-17-07	0.0	0.0	0.0	0.0			1118.3	0.0	0.0	42204.6		
VERMONT GAS	PHILIPSBURG	GO-111-07	4538.1	0.0	0.0	169679.6			91932.1	0.0	0.0	3434489.3		
		GO-121-05	0.0	0.0	0.0	0.0			23250.6	0.0	0.0	866854.7		
TOTAL VERMONT GAS			4538.1			169679.6			115182.7			4301344.0		
VITOL	EMERSON	GO-63-06	0.0	0.0	0.0	0.0			211817.2	0.0	0.0	7830481.4		
WEYERHAEUSER	HUNTINGDON	GO-129-07	8916.3	0.0	0.0	341048.5			61581.9	0.0	0.0	2355507.7		
		GO-4-06	0.0	0.0	0.0	0.0			36437.2	0.0	0.0	1393722.9		
TOTAL WEYERH[illegible]R			8916.3			341048.5			98019.1			3749230.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: July 2008
MOIS: Juillet 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
YANKEE GAS	IROQUOIS	GO 112-06	35035.0	0.0	0.0	1320118.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		
TOTAL YANKEE GAS			35035.0			1320118.8		
*TOTAL LENGTH SHORT TERM			7723970.4			294674898.9	3299368040	11.20
*TOTAL			8173777.3			311622910.3	3468635851	11.13

MONTH: November 2007 TO July 2008
MOIS: Novembre 2007 À Juillet 2008

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
290958.0	0.0	0.0	10963297.5		
4856.0	0.0	0.0	183314.0		
295814.0			11146611.5		
76703019.9			2922957198.6	24864441425	8.51
80914076.6			3082022363.2	26097354549	8.47

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: July 2008
MOIS: Juillet 2008

MONTH: November 2007
MOIS: Novembre 2007

TO July 2008
À Juillet 2008

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
**********														
SHORT TERM														
**********														
ALTAGAS/ALTAGAS LP	COURTRIGHT	GO-71-06	1302.1	0.0	0.0	48854.8			8821.4	0.0	0.0	330830.5		
	OJIBWAY (WINDSOR)		135.5	0.0	0.0	5084.0			768.8	0.0	0.0	28834.6		
TOTAL ALTAGAS/ALTAGAS LP			1437.6			53938.8			9590.2			359665.1		
AVISTA CORP	HUNTINGDON	GO-33-08	0.0	0.0	0.0	0.0			1541.9	0.0	0.0	58977.7		
BP CANADA	COURTRIGHT	GO-100-07	0.0	0.0	0.0	0.0			333238.6	0.0	0.0	12610014.1		
	LOOMIS		0.0	0.0	0.0	0.0			266.6	0.0	0.0	9826.9		
	OJIBWAY (WINDSOR)		12979.0	0.0	0.0	490606.2			46831.6	0.0	0.0	1770234.4		
	SARNIA		6273.5	0.0	0.0	235381.7			69991.6	0.0	0.0	2621907.8		
	SAULT STE MARIE		4374.7	0.0	0.0	163526.3			69500.8	0.0	0.0	2592510.8		
	ST CLAIR		0.0	0.0	0.0	0.0			617232.0	0.0	0.0	23154119.9		
TOTAL BP CANADA			23627.2			889514.2			1137061.2			42758613.9		
CARGILL, INC	HUNTINGDON	GO-45-07	0.0	0.0	0.0	0.0			5458.7	0.0	0.0	203282.0		
	SARNIA		0.0	0.0	0.0	0.0			42365.9	0.0	0.0	1577706.2		
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0			19358.7	0.0	0.0	720918.0		
	ST CLAIR		9902.3	0.0	0.0	368761.7			737404.8	0.0	0.0	27460956.0		
TOTAL CARGILL, INC			9902.3			368761.7			804588.1			29962862.2		
CITIGROUP	ST CLAIR	GO-28-07	0.0	0.0	0.0	0.0			1154.4	0.0	0.0	43139.9		
CONOCOPHILLIPS	OJIBWAY (WINDSOR)	GO-45-06	0.0	0.0	0.0	0.0			12667.4	0.0	0.0	474774.1		
	ST CLAIR		18.1	0.0	0.0	679.3			67601.3	0.0	0.0	2529355.9		
		GO-53-08	122.4	0.0	0.0	4593.7			122.4	0.0	0.0	4593.7		
TOTAL CONOCOPHILLIPS			140.5			5273.0			80391.1			3008723.7		
CONSTELLATION	ST CLAIR	GO-3-08	3356.0	0.0	0.0	125917.1			316881.6	0.0	0.0	11894874.2		
DIRECT ENERGY	COURTRIGHT	GO-101-07	7591.9	0.0	0.0	287203.1			45720.5	0.0	0.0	1732320.0		
		GO-126-05	0.0	0.0	0.0	0.0			14154.2	0.0	0.0	535188.5		
	SARNIA	GO-101-07	8814.9	0.0	0.0	330557.6			447143.8	0.0	0.0	16767891.4		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			6741.1	0.0	0.0	252791.3		
	ST CLAIR	GO-126-05	0.0	0.0	0.0	0.0			188743.6	0.0	0.0	7077885.0		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: July 2008
MOIS: Juillet 2008

MONTH: November 2007
MOIS: Novembre 2007

TO: July 2008
À: Juillet 2008

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL DIRECT ENERGY			16406.8			617760.7			702503.2			26366076.2		
DTE ENERGY TRADING	COURTRIGHT	GO-73-06	3897.0	0.0	0.0	147072.8			503621.0	0.0	0.0	19006657.4		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			47394.0	0.0	0.0	1788649.6		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			4333.0	0.0	0.0	163527.4		
	ST CLAIR		0.0	0.0	0.0	0.0			133079.0	0.0	0.0	5022401.7		
TOTAL DTE ENERGY TRADING			3897.0			147072.8			688427.0			25981236.1		
DYNEGY	ST CLAIR	GO-32-07	0.0	0.0	0.0	0.0			263307.9	0.0	0.0	9803688.2		
ENBRIDGE GAS DIST	COURTRIGHT	GO-67-06	232127.1	0.0	0.0	8781368.6			2024960.6	0.0	0.0	76693136.1		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-90-07	0.0	0.0	0.0	0.0			939300.8	0.0	0.0	35580975.6		
	ST CLAIR		0.0	0.0	0.0	0.0			74437.0	0.0	0.0	2792728.4		
TOTAL ENBRIDGE GAS SERVICE			0.0			0.0			1013737.8			38373704.0		
ENSERCO ENERGY	ST CLAIR	GO-55-08	2657.7	0.0	0.0	99716.9			2657.7	0.0	0.0	99716.9		
INTEGRYS ENERGY CANA	LOOMIS	GO-86-06	189.3	0.0	0.0	7115.8			5167.3	0.0	0.0	193941.6		
INTEGRYS ENERGY SER	COURTRIGHT	GO-88-06	0.0	0.0	0.0	0.0			11091.0	0.0	0.0	414470.7		
	LOOMIS		0.0	0.0	0.0	0.0			866.0	0.0	0.0	32388.4		
	OJIBWAY (WINDSOR)		23126.9	0.0	0.0	867952.5			45800.6	0.0	0.0	1717990.5		
	SARNIA		0.0	0.0	0.0	0.0			59431.8	0.0	0.0	2222992.4		
	ST CLAIR		27670.7	0.0	0.0	1038481.3			210850.8	0.0	0.0	7912916.2		
TOTAL INTEGRYS ENERGY SER			50797.6			1906433.9			328040.2			12300758.2		
MERRILL LYNCH COMM	ST STEPHEN	GO-28-06	0.0	0.0	0.0	0.0			201.1	0.0	0.0	7490.1		
MICHCON	COURTRIGHT	GO-13-08	39420.9	0.0	0.0	1491292.7			107041.7	0.0	0.0	4058341.2		
		GO-22-06	0.0	0.0	0.0	0.0			249354.1	0.0	0.0	9422605.1		
	SARNIA	GO-13-08	838.9	0.0	0.0	31584.6			9232.7	0.0	0.0	347569.1		
		GO-22-06	0.0	0.0	0.0	0.0			63089.1	0.0	0.0	2381637.3		
	ST CLAIR	GO-13-08	21672.3	0.0	0.0	816829.0			63851.8	0.0	0.0	2409761.2		
		GO-22-06	0.0	0.0	0.0	0.0			127227.3	0.0	0.0	4801521.7		
TOTAL MICHCON			61932.1			2339706.3			619796.7			23421435.4		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: July 2008 / Juillet 2008 — MONTH: MOIS: November 2007 / Novembre 2007 — TO / À July 2008 / Juillet 2008

IMPORTER / IMPORTATEUR	IMPORT POINT / D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
NEXEN INC.	COURTRIGHT	GO-84-06	40408.6	0.0	0.0	1528657.4			287574.3	0.0	0.0	10879959.9		
	LOOMIS		17278.0	0.0	0.0	641359.3			176561.8	0.0	0.0	6535391.5		
	OJIBWAY (WINDSOR)		8854.2	0.0	0.0	332298.1			153818.7	0.0	0.0	5748203.4		
	SARNIA		45190.5	0.0	0.0	1695547.6			1265207.2	0.0	0.0	48042667.8		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			38132.3	0.0	0.0	1422427.6		
TOTAL NEXEN INC.			111731.3			4197862.4			1921294.3			72628650.3		
NJR ENERGY	ST CLAIR	GO-18-06	0.0	0.0	0.0	0.0			149110.6	0.0	0.0	5577436.5		
		GO-18-08	21123.3	0.0	0.0	792757.4			40421.6	0.0	0.0	1532869.3		
TOTAL NJR ENERGY			21123.3			792757.4			189532.2			7110305.8		
ONEOK ENERGY	COURTRIGHT	GO-86-07	0.0	0.0	0.0	0.0			404336.7	0.0	0.0	15299423.4		
ONTARIO ENERGY	COURTRIGHT	GO-36-07	497.4	0.0	0.0	18816.6			2170.1	0.0	0.0	82208.9		
P U C CLARK COUNTY	HUNTINGDON	GO-81-07	0.0	0.0	0.0	0.0			21194.6	0.0	0.0	806065.4		
POWEREX	ST CLAIR	GO-5-07	6122.9	0.0	0.0	229731.2			284211.8	0.0	0.0	10657200.9		
PPM ENERGY CANADA	ST CLAIR	GO-11-08	0.0	0.0	0.0	0.0			1878.3	0.0	0.0	70661.6		
		GO-19-06	0.0	0.0	0.0	0.0			46735.8	0.0	0.0	1758265.3		
TOTAL PPM ENERGY CANADA			0.0			0.0			48614.1			1828927.0		
PUGET SOUND	HUNTINGDON	GO-53-07	4805.6	0.0	0.0	183814.2			38392.4	0.0	0.0	1468509.3		
SEMCANADA ENERGY	COURTRIGHT	GO-52-07	573.5	0.0	0.0	21443.2			5913.8	0.0	0.0	221721.6		
SEMPRA ENERGY TRADIN	ST CLAIR	GO-114-07	1663.5	0.0	0.0	62930.2			14189.8	0.0	0.0	534423.4		
		GO-86-05	0.0	0.0	0.0	0.0			1753.0	0.0	0.0	65579.7		
TOTAL SEMPRA ENERGY TRADIN			1663.5			62930.2			15942.8			600003.1		
SEQUENT ENERGY	HUNTINGDON	GO-18-07	0.0	0.0	0.0	0.0			32705.6	0.0	0.0	1223189.5		
	ST CLAIR		0.0	0.0	0.0	0.0			12837.2	0.0	0.0	480111.3		
TOTAL SEQUENT ENERGY			0.0			0.0			45542.8			1703300.8		
SHELL ENERGY NORTH	HUNTINGDON	GO-39-06	0.0	0.0	0.0	0.0			17722.7	0.0	0.0	677893.3		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			17562.4	0.0	0.0	662342.9		
	[illegible]IA/BLUE WATER		0.0	0.0	0.0	0.0			12969.9	0.0	0.0	493788.3		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: July 2008
MOIS: Juillet 2008

MONTH: November 2007
MOIS: Novembre 2007

TO: July 2008
À: Juillet 2008

IMPORTER / IMPORTATEUR	IMPORT POINT / D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP VALUE RECETTES $	AVG PRIX MOYEN
SHELL ENERGY NORTH	ST CLAIR	GO 39-06	0.0	0.0	0.0	0.0			847034.7	0.0	0.0	31769859.5		
TOTAL SHELL ENERGY NORTH			0.0			0.0			895289.7			33603884.0		
ST LAWRENCE	ST CLAIR	GO 21-07	0.0	0.0	0.0	0.0			10149.4	0.0	0.0	379350.1		
TENASKA MARKETING	COURTRIGHT	GO 76-07	1583.2	0.0	0.0	59892.5			288035.3	0.0	0.0	10904913.6		
	LOOMIS		17735.4	0.0	0.0	658160.7			171585.3	0.0	0.0	6336780.2		
	OHBWAY (WINDSOR)		5023.4	0.0	0.0	187875.2			16485.2	0.0	0.0	617173.4		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			2544.3	0.0	0.0	95309.5		
	ST CLAIR		1767.8	0.0	0.0	66274.8			252970.5	0.0	0.0	9483864.5		
TOTAL TENASKA MARKETING			26109.8			972203.2			731620.6			27480042.2		
TERASEN GAS	HUNTINGDON	GO 66-07	0.0	0.0	0.0	0.0			17221.9	0.0	0.0	658737.7		
UNIGAS	ST CLAIR	GO 82-06	0.0	0.0	0.0	0.0			3286.7	0.0	0.0	122955.4		
UNION GAS	COURTRIGHT	GO 50-07	49893.4	0.0	0.0	1885471.6			433097.6	0.0	0.0	16366695.9		
	OHBWAY (WINDSOR)		20655.8	0.0	0.0	780582.7			197957.5	0.0	0.0	7480814.1		
TOTAL UNION GAS			70549.2			2666054.3			631055.1			23847510.0		
VITOL	ST CLAIR	GO 93-07	0.0	0.0	0.0	0.0			208807.0	0.0	0.0	7750856.9		
*TOTAL LENGTH SHORT TERM			649647.7			24488192.5	287188150	11.73	1347458.4.0			50753489 2.4	4289543939	8.45
*TOTAL			649647.7			24488192.5	287188150	11.73	1347458.4.0			50753489 2.4	4289543939	8.45